Financial Statements and Supplemental Schedules and Required Supplementary Information

June 30, 2023 and 2022

(With Independent Auditors' Report Thereon)



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INDEPENDENT AUDITORS' REPORT

Board of Directors Massachusetts Water Resources Authority Boston, Massachusetts

Report on the Audits of the Financial Statements

Opinions

We have audited the accompanying financial statements of the business-type activities and fiduciary activities of the Massachusetts Water Resources Authority (Authority) as of and for the years ended June 30, 2023 and 2022, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and fiduciary activities of the Authority as of June 30, 2023 and 2022, and the respective changes in financial position, and, where applicable, cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinions

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Authority and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with GAAS and Government Auditing Standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are
 appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of
 the Authority's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Authority's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and certain pension and other postemployment benefits schedules, as listed in the table of contents, be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with GAAS, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audits of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary Information

Our audits were conducted for the purpose of forming opinions on the financial statements that collectively comprise the Authority's basic financial statements. The Schedule of Accounts Established by the General Revenue Bond Resolution, Combining Statements of Net Position, Combining Statements of Revenues, Expenses, and Changes in Net Position, Combining Statements of Fiduciary Net Position, and Combining Statements of Changes in Fiduciary Net Position (Supplemental Schedules) are presented for purposes of additional analysis and are not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audits of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with GAAS. In our opinion, the Supplemental Schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated September 29, 2023, on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Boston, Massachusetts September 29, 2023

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

This section of the Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal years ended June 30, 2023 and 2022. Please read it in conjunction with the Authority's financial statements, which immediately follow this section.

Financial Highlights - Fiscal Year 2023

The fiscal year 2023 customer service revenues were approximately \$831.9 million. Of this amount, rate revenues represent approximately 97.9%, or \$814.6 million, and were \$22.6 million higher than fiscal year 2022. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$313 million in fiscal year 2023. The 11.3% increase in total operating expenses over fiscal year 2022 is the result of increases in pension expense of \$27.1 million, chemical costs of \$6.2 million, maintenance costs of \$5.5 million, utility costs of \$3.2 million, and personnel costs of \$2.4 million. These increases were offset by decreases in watershed reimbursements of \$5.1 million.

Net non-operating expenses decreased by \$49 million, or 28.5%, primarily due to a \$42 million increase in investment gains and a \$6.9 million decrease in interest expense. Interest income increased due to a decrease in the unrealized loss on investments (\$21.9 million) combined with an increase in actual interest earned on investments (\$20.1 million). Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt.

Total assets at June 30, 2023 were approximately \$6.8 billion, a \$3.2 million, or 0.05%, increase over total assets at June 30, 2022.

On April 27, 2023, the Authority issued General Revenue Bonds, 2023 Series B for \$133,975 and General Revenue Refunding Bonds, 2023 Series C for \$100,340.

The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$50,000 and 2015C revolving loans of \$90,000. The interest rate on these bonds are 5% and 5.25%.

The proceeds from the Series C bonds were used to refund \$710 of General Revenue Bonds 2016 Series B, \$2,260 of General Revenue Bonds 2017 Series B, \$5,815 of General Revenue Bonds 2018 Series B, \$370 of General Revenue Bonds 2019 Series B, \$8,105 of General Revenue Refunding Bonds 2016 Series C, \$13,905 of General Revenue Refunding Bonds 2017 Series C and \$88,920 of General Revenue Refunding Bonds 2019 Series F.

Total capital assets (net of depreciation) were approximately \$5.5 billion at June 30, 2023, a \$43.2 million, or 0.8%, decrease over June 30, 2022. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Financial Highlights – Fiscal Year 2022

The fiscal year 2022 customer service revenues were approximately \$805.7 million. Of this amount, rate revenues represent approximately 98.3%, or \$792.1 million, and were \$22.7 million higher than fiscal year 2021. This was due to an increase in assessments.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Total operating expenses, excluding depreciation, were approximately \$281.3 million in fiscal year 2022. The 3.5% decrease in total operating expenses over fiscal year 2021 is the result of decreases in pension expense of \$5.7 million, OPEB expense of \$5.8 million, personnel cost of \$3.6 million and Harbor Energy Electric Company (HEEC) capacity and O & M charges of \$3.5 million. These decreases were offset by increases in utility costs of \$7.5 million.

Net non-operating expenses increased \$8.8 million, or 5.4%, primarily due to a \$11.4 million reduction in interest expense offset by a \$20.1 million decrease in investment income. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt. Interest income decreased due to a decrease in the unrealized gain on investments (\$21.1 million) offset by an increase in actual interest earned on investments (\$1.0 million).

Total assets at June 30, 2022 were approximately \$6.8 billion, a \$242.3 million, or 3.4%, decrease over total assets at June 30, 2021.

On December 9, 2021, the Authority issued General Revenue Bonds, 2021 Series B for \$60,635 and General Revenue Refunding Bonds (Federally Taxable), 2021 Series C for \$687,395.

The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$75,000. The interest rate on these bonds are 5%.

The proceeds from the Series C bonds were used to refund \$53,885 of General Revenue Bonds 2014 Series D, \$47,590 of General Revenue Bonds 2016 Series B, \$43,830 of General Revenue Refunding Bonds 2013 Series A and \$72,870 of General Revenue Refunding Bonds 2014 Series F, \$317,700 of General Revenue Refunding Bonds 2016 Series C, \$52,190 of General Revenue Refunding Bonds 2016 Series D. The interest rate of these bonds range from 0.53% to 2.97%.

Total capital assets (net of depreciation) were approximately \$5.6 billion at June 30, 2022, an \$89.8 million, or 1.6%, decrease over June 30, 2021. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Overview of the Financial Statements

The financial section of this annual report consists of four parts: management's discussion and analysis (this section), the financial statements and related notes to the financial statements, required supplementary information, and other supplementary information.

The financial statements provide both long-term and short-term information about the Authority's overall financial status. The financial statements also include notes that explain some of the information in the financial statements and provide more detailed data. The statements are followed by a section of required supplementary information and other supplementary information that further explains and supports the information in the financial statements.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Financial Analysis of the Authority

Net Position

The Authority's total net position at June 30, 2023 was approximately \$1.8 billion, a \$226 million increase from June 30, 2022. Total assets increased \$5.2 million, or 0.08%, to \$6.8 billion, and total liabilities decreased \$55.1 million, or 1.1%, to \$5.1 billion.

The Authority's total net position at June 30, 2022 was approximately \$1.6 billion, a \$79.0 million increase from June 30, 2021. Total assets decreased \$242.3 million, or 3.4%, to \$6.8 billion, and total liabilities decreased \$400.6 million, or 7.2%, to \$5.1 billion.

Net Position (Dollars in thousands)

				Percentage	Percentage
				change	change
	2023	2022	2021	2023-2022	2022-2021
Current assets	\$ 958,172	\$ 903,848	\$ 1,015,387	6.0%	(11.0%)
Capital assets	5,525,902	5,569,082	5,658,876	(0.8)	(1.6)
Other noncurrent assets	340,872	346,849	387,852	(1.7)	(10.6)
Total assets	6,824,946	6,819,779	7,062,115	0.1	(3.4)
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Deferred outflows from pension	80,550	30,846	44,083	161.1	(30.0)
Deferred outflows from OPEB	3,933	4,223	-	(6.9)	(100.0)
Deferred outflows from derivative instruments	2,820	8,832	29,923	(68.1)	(70.5)
Deferred outflows from refunded debt	7,981	8,467	8,965	(5.7)	(5.6)
Current liabilities	438,428	428,672	482,637	2.3	(11.2)
Noncurrent liabilities	4,647,224	4,712,110	5,058,796	(1.4)	(6.9)
Total liabilities	5,085,652	5,140,782	5,541,433	(1.1)	(7.2)
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Deferred inflows from pension	4,062	66,076	39,360	(93.9)	67.9
Deferred inflows from OPEB	31,392	48,128	36,018	(34.8)	33.6
Deferred inflows from regulated activities	-	52,124	42,251	(100.0)	23.4
Deferred inflows from refunded debt	7,912	-	-	100.0	-
Net position:					
Net investment in capital assets	1,184,479	1,057,624	957,356	12.0	10.5
Restricted	1,101,177	1,037,021	737,330	12.0	10.5
Construction	145,029	115,765	228,037	25.3	(49.2)
Debt service	276,719	263,956	156,771	4.8	68.4
Operating	6,802	8,102	8,283	(16.0)	(2.2)
Revenue	41,356	38,256	48,146	8.1	(20.5)
Rate Stabilization	39,314	40,295	41,544	(2.4)	(3.0)
Unrestricted	97,514	41,039	45,887	137.6	(10.6)
	\$1,791,213	\$ 1,565,037	\$ 1,486,024	14.5%	5.3%
Total net position	\$ 1,/91,413	\$ 1,303,037	φ 1,400,024	14.370	3.5%

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Changes in Net Position

The increase in net position at June 30, 2023 was \$226 million, or 14.5%, as compared with June 30, 2022. The Authority's total operating revenues increased by 3.1% to \$836.9 million and total operating expenses increased by 11.3% to \$312.9 million.

The increase in net position at June 30, 2022 was \$79.0 million, or 5.3%, as compared with June 30, 2021. The Authority's total operating revenues increased by 3.3% to \$811.9 million and total operating expenses decreased 3.5% to \$281.3 million.

Changes in Net Position (Dollars in thousands)

	2023	2022	2021	Percentage change 2023–2022	Percentage change 2022–2021
Operating revenues:					
Customer service revenues	\$ 831,932	\$ 805,741	\$ 781,399	3.3%	3.1%
Other revenues	5,023	6,113	4,720	(17.8)	29.5
Total operating revenues	836,955	811,854	786,119	3.1	3.3
Operating expenses:					
Operations	133,377	126,065	116,455	5.8	8.3
Maintenance	34,318	28,842	30,661	19.0	(5.9)
Payments in lieu of taxes	8,479	8,469	8,368	0.1	1.2
Engineering, general, and administrative	136,797_	117,916	135,886	16.0	(13.2)
Total operating expenses	312,971	281,292	291,370	11.3	(3.5)
Depreciation and amortization	230,810	215,079	214,478	7.3	0.3
Operating income	293,174	315,483	280,271	(7.1)	12.6
Nonoperating items:					
Regulatory accounting provisions	52,124	(70,700)	(164,293)	(173.7)	(57.0)
Net nonoperating expenses	(125,459)	(172,009)	(163,187)	(27.1)	5.4
Changes in derivative related accounts	2,940	2,940	2,940	-	_
Total nonoperating items	(70,395)	(239,769)	(324,540)	(70.6)	(26.1)
Capital grants and contributions	3,397	3,299	4,314	3.0	(23.5)
Change in net position	226,176	79,013	(39,955)	186.3	(297.8)
Total net position – beginning of year	1,565,037	1,486,024	1,525,979	5.3	(2.6)
Total net position – end of year	\$ 1,791,213	\$ 1,565,037	\$ 1,486,024	14.5%	5.3%

During fiscal year 2023, the increases in customer service revenues were primarily due to the 2.85% increase in the rate revenue requirement (\$22.6 million).

During fiscal year 2022, the increases in customer service revenues were primarily due to the 2.95% increase in the rate revenue requirement (\$22.7 million).

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Operating Costs by Functionality

(Dollars in thousands)

Percentage

Percentage

				change	change
	2023	2022	2021	2023-2022	2022-2021
Wastewater treatment and transport	\$ 116,317	\$ 107,476	\$ 101,884	8.2%	5.5%
Water treatment and transport	45,527	39,922	39,982	14.0	(0.2)
Water and wastewater quality	10,348	9,975	10,678	3.7	(6.6)
Metering and monitoring	7,580	6,672	6,694	13.6	(0.3)
Facilities planning, design, and construction	11,674	11,388	12,289	2.5	(7.3)
Management information systems	13,057	12,573	13,219	3.8	(4.9)
Administration and support	48,375	54,109	54,721	(10.6)	(1.1)
Total direct operating costs	252,878	242,115	239,467	4.4	1.1
Indirect operating costs	60,093	39,177	51,903	53.4	(24.5)
Total operating costs	\$ 312,971	\$ 281,292	\$ 291,370	11.3%	(3.5%)

Increases in wastewater treatment and transport were mainly due to increased chemical costs and the increase in the contracted O & M costs at the pelletization plant. Water treatment and transport costs increased due to increases in electricity, chemicals and maintenance – mainly cost incurred to clean a cell of the Norumbega Covered Storage facility. Metering and monitoring cost increased due to increased purchases of electrical supplies. Administration and support costs decreased due to adjustment of costs related to the leased asset - building.

Retirement Benefits

The Massachusetts Water Resources Authority Employees' Retirement System (System) was established to provide pension benefits to Massachusetts Water Resources Authority (Authority) employees and their beneficiaries. The System is governed by a five-member board comprised of the Secretary of the Authority's Board (ex-officio), two members elected by the System's participants, one member appointed by the Authority's Board and one member appointed by the System's Board members.

The System has total plan assets of \$630.5 million and \$729 million at December 31, 2022 and 2021, respectively.

Other Post-Employment Benefits (OPEB) Irrevocable Trust

In April 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. It is intended that the Trust shall constitute a "Qualified OPEB Trust" according to the standards set forth in GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions and the standards of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The Authority's Board of Directors appointed a five-member Board of Trustees, made up of Authority senior managers, to control and manage the trust.

An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust at June 30, 2023 and 2022 was \$72.4 million and \$63.9 million, respectively.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Capital Assets and Debt Administration Capital Assets

As of June 30, 2023 and 2022, the Authority had \$5.5 and \$5.6 billion of capital assets (net of depreciation), respectively. This includes land, construction in progress, plant and equipment for the water and sewer systems, leased asset - building, furniture and fixtures, leasehold improvements, and motor vehicles and equipment. The Authority's net capital assets decreased approximately \$43.2 million, or 0.8%, during fiscal year 2023, primarily due to the rate of depreciation being higher than the rate of capitalization.

Capital Assets (Net of depreciation, dollars in thousands)

	2023	2022	2021	Percentage change 2023–2022	Percentage change 2022–2021
Land	\$ 30,060	\$ 30,058	\$ 30,058	0.0%	-
Construction in progress	298,535	172,476	228,033	73.1	(24.4)
Plant and equipment, water, and					
sewer systems	5,172,729	5,347,916	5,380,198	(3.3)	(0.6)
Leased asset - building	18,735	12,377	13,615	51.4	(9.1)
Furniture and fixtures	24	30	36	(20.0)	(16.7)
Leasehold improvements	219	231	243	(5.2)	(4.9)
Motor vehicles and equipment	5,600	5,994	6,693	(6.6)	(10.4)
Total	\$ 5,525,902	\$ 5,569,082	\$ 5,658,876	(0.8%)	(1.6%)

Additional information on the Authority's capital assets can be found in Note 8 of this financial report.

Debt Administration

The Authority's bond sales must be approved by its board of directors (the Board) and must comply with rules and regulations of the United States Treasury Department. Neither the Commonwealth of Massachusetts (the Commonwealth) nor any political subdivision thereof shall be obligated to pay the principal of, or premium or interest on, any debt outstanding and neither the faith and credit nor the taxing power of the Commonwealth or any political subdivision thereof is pledged to such payment.

Bond Resolutions

Pursuant to its general bond resolution, the Authority must comply with a rate covenant that requires it to set rates to maintain revenues sufficient to pay current expenses; debt service on indebtedness; required deposits to reserves; costs of maintenance, replacement, and/or improvements to the wastewater and water systems that are considered current expenses and any additional amounts the Authority may be required to pay by any law or contract.

In addition to the rate covenant, the Authority is required to meet two covenants with respect to debt service coverage. The primary debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.2 times that is required for debt service on all outstanding bonds, not including subordinated bonds. The subordinated debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.1 times that is required for debt service on all outstanding bonds, including subordinated bonds.

Additional information on the Authority's long-term debt can be found in Note 6 of this financial report.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

Credit Rating

The Authority's \$3.1 billion Senior Lien General Revenue Bonds are rated Aa1 from Moody's Investors Service, AA+ by S&P Global Ratings and AA+ from Fitch Ratings. The \$435.6 million Subordinate Lien General Revenue Bonds are rated Aa2 from Moody's Investors Service, AA by S&P Global Ratings and AA from Fitch Ratings. Some of the Authority's revenue bonds are enhanced by bond insurance. The credit ratings of these bond series will be the higher rating of either the Authority or the firm providing the enhancement. In the case of bonds enhanced by a letter of credit, the rating will be the highest of the Authority's, the provider or, if available, a joint rating. The subordinated debt of \$804 million with the Massachusetts Clean Water Trust is not rated as the Authority's debt.

Economic Factors and Next Year's Budget

In June 2023, the Board approved the fiscal year 2024 Current Expense Budget (CEB), which totals \$874.1 million in expenses.

The \$874.1 million expense total is comprised of \$487.7 million (55.8%) in capital financing costs and \$386.4 million (44.2%) in operating expenses, of which \$316 million (81.8%) is for direct expenses and \$70.4 million (18.2%) is for indirect expenses. The total represents an increase of \$51 million from fiscal year 2023 spending, which is comprised of \$67 million in higher operating costs and \$16 million in lower debt service costs.

The fiscal year 2024 rate revenue requirement approved by the Board is \$834.3 million; an increase of 2.4% compared with the fiscal year 2023 budget.

Fiscal year 2024 budgeted nonrate revenue totals \$39.8 million, a decrease of \$9.9 million from actual fiscal year 2023 nonrate revenue. The nonrate revenue budget is comprised of \$23.3 million in investment income, \$15.8 million in other user charges and other revenue, \$0.3 million in use of rate stabilization and \$0.4 million in entrance fees.

CIP 10 Year Plan

The Authority's planned spending for capital improvements in future years reflects the Authority's ongoing efforts to upgrade and maintain the system and to align its project prioritization process with the Master Plan.

Major planned and ongoing projects include:

- Commitment to long-term redundancy plan for the metropolitan water tunnel system.
- Improvement and replacement of equipment on Deer Island and at major headworks facilities to ensure continued efficient and effective operations.
- Continued asset protection projects for both wastewater and water systems (pump stations and pipelines)
- Dedication to using resources efficiently, responding to climate change and reducing the environmental impacts of the Authority's daily operations by installing alternative energy sources and promotion of improved self-generation.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2023 and 2022

(Unaudited)

- Enhanced commitment to the community assistance programs for both the sewer and water systems to improve local infrastructure, including an initiative to provide interest-free loans to assist communities in replacing lead service lines.
- Continued investment for the upgrade of Management Information Systems to ensure the availability, integrity and security of data.
- Continue the Residuals Asset Protection program for maintaining and improving the operations and infrastructure of the biosolids processing in the long term.
- Improvement and replacement of equipment at CWTP to ensure continued efficient and effective operations.

Contacting the Authority's Financial Management

This report is designed to provide our bondholders, member communities and other interested parties with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the revenue it receives. If you have questions about this report or need additional information, contact the Massachusetts Water Resources Authority, Finance Division, 33 Tafts Avenue, Boston, MA 02128.

Statements of Net Position

June 30, 2023 and 2022

(Dollars in thousands)

Current assets: Cash and cash equivalents (note 4) \$ 79,956 \$ 73,20 Investments (note 4) \$ 31,157 37,81 Restricted investments (note 4) \$ 31,323 31,323 Interpovermental loans (note 7) \$ 30,30 31,323 Accounts receivable \$ 98,10,20 \$ 80,00 Total current assets \$ 98,10,20 \$ 20,25,34 Capital assets – not being depreciated (note 8) \$ 22,85,59 \$ 202,534 Capital assets – building (note 8) \$ 328,505 \$ 202,534 Capital assets – building (note 8) \$ 328,505 \$ 202,534 Capital assets – building (note 8) \$ 30,007 \$ 346,875 Other assets, are (note 7) \$ 30,007 \$ 36,875 Total noncurrent assets \$ 86,775 \$ 202,534 Total concurrent assets \$ 86,775 \$ 202,534 Deferred outflows from Gente (10) \$ 30,307 \$ 34,625 Deferred outflows from OrbEff (note 10) \$ 3,033 \$ 32,22 Deferred outflows from Gente (10) \$ 3,033 \$ 32,22 Deferred outflows from OrbEff (note 11) \$ 3,032 \$	Assets	2023	2022
Series S	Current assets:		
Restricted investments (note 4) 785, 10, 30 Intergovermental loans (note 7) 31,515 37, 30 Accounts receivable 100 80 90 Interest receivable 80 90 30 Interest receivable 80 90 30 Copital sasets 80 30 20 30 Capital assets and being depreciated (note 8) 31,85,75 53,417 10 <	Cash and cash equivalents (note 4)	\$ 79,056	\$ 73,231
Marcapowermental loans (note 7) 33,157 37,818 Accounts receivable 31,23 1,395 1,000 1,			
March Marc			ŕ
Part			
Noncurrent assets			
Noncurrent assets: Capital assets - not being depreciated (note 8) 328,595 5354,171 145,275 14			
Capital assets	Total current assets	958,172	903,848
Capital assets – not being depreciated enter (note 8) 328,595 502,514,10 Capital assets – being depreciated – net (note 8) 18,735 13,737 Other assets, net (note 7) 340,872 340,872 Total saces 366,674 50,950 Total saces 86,243,945 6,819,779 Deferred Outflows from Person (note 10) 3,933 4,222 Deferred outflows from pension (note 10) 3,933 4,223 Deferred outflows from PEB (note 11) 3,933 4,223 Deferred outflows from refunding debt 5,048 8,852 Deferred outflows from refunding debt 50,408 47,063 Liabilities Liabilities Accounts payable for construction 30,474 27,309 Accounts payable for construction 30,442 27,309 Current portion of long-term debt (note 6) 297,454 28,809 Accounts payable for construction 4,346,902 25,379 Total current liabilities 6,65,97 4,846,902 Reserves (note 5) 6,76,96 65,297	Noncurrent assets:		
Capital assets - being depreciated - net (note 8)	Capital assets:		
Cheased saset - building (note 8)			202,534
Other assets, net (note 7) 340.875 340.879 Total assets 5.866.774 5.915.931 Total assets 6.824,946 6.819.797 Deferred outflows from pension (note 10) 80.55 30.846 Deferred outflows from OPEB (note 11) 3.93 4.223 Deferred outflows from derivative instruments (note 6) 2.80 8.832 Liabilities Current liabilities Accounts payable and accrued expenses 50.408 47.063 Accounts payable for construction 30.474 27.309 Current portion of long-term debt (note 6) 297.454 28.803 Accounts payable for construction 43.842 45.079 Total current liabilities 297.454 28.803 Accounts payable for construction from the follows for construction of long-term debt (note 6) 43.842 45.009 Total current liabilities 45.000 6.5.278 8.803 Restring on construction in progress 67.69 6.5.278 8.816 Restring debt — less current portion (note 6) 4.346.99 4.5400			
Total ansers 5.866,774 5.91,31 Total assets 6.819,779 Deferred outflows from pension (note 10) 80,550 30,846 Deferred outflows from OPEB (note 11) 3,933 4,222 Deferred outflows from OPEB (note 11) 2,820 8,832 Deferred outflows from refunding debt -7,981 8,467 Liabilities Current liabilities: Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 297,454 28,903 Accounts payable for construction 30,474 27,309 Accounts ponding mayable for construction 30,474 228,903 Accounts payable for construction 438,403 428,673 Accounts payable for construction 438,483 428,672 Total current liabilities 66,62,78 Reserves (note 5) 67,696 65,278 Restructiliability (note 10) 2,000			
Deferred Outflows from pension (note 10)			
Deferred outflows from pension (note 10)			
Deferred outflows from pension (note 10) 30,848 Deferred outflows from OPEB (note 11) 3,933 4,232 Deferred outflows from refunding debt 7,981 8,467 Labilities Labilities Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Accounts payable for construction 297,454 288,903 Accounts payable for construction 40,009 65,397 Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,009 65,397 Total current liabilities 488,28 428,672 Noncurrent liabilities 67,696 65,278 Reserves (note 5) 67,696 65,278 Retainage on contraction in progress 11,155 5,988 Long-term debt—less current portion (note 6) 434,659 45,404 Less liability (note 9) 20,600 22,138 Net persion liability (note 9 5,085,652 5,140,782 Liabi	Total assets	6,824,946	6,819,779
Deferred outflows from OPEB (note 11) 3,933 4,223 Deferred outflows from derivative instruments (note 6) 2,820 8,832 Labilities Current liabilities: Current payable and accrued expenses 50,408 47,063 Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 20,77,454 288,903 Accrued interest on bonds payable 60,009 65,397 Total current liabilities Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Loag-term debt – less current portion (note 6) 4,346,599 45,400,47 Lease liability (note 10) 152,974 20,200 Net pension liability (note 10) 152,974 20,20 Net pension liabilities 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 4,061 66,076	Deferred Outflows of Resources		
Deferred outflows from derivative instruments (note 6) 2,820 8,832 Deferred outflows from refunding debt 7,981 8,467 Liabilities Current liabilities: Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,092 65,397 Total current liabilities 8 428,602 Noncurrent liabilities 67,696 65,278 Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,988 Long-term debt – less current portion (note 6) 434,599 450,004 Lease liability (note 9) 20,600 22,138 Net optical liability (note 10) 152,974 20,029 Net OPEB liability (note 10) 4,631 4,647,224 4,712,110 Total liabilities 4,647,224 4,712,110 4,647,224 4,712,110 Deferred inflows from pension (note 10)	1 ' '	80,550	30,846
Pubmishibitis		3,933	
Current liabilities: Survey Surve			8,832
Current liabilities: 50,408 47,063 Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,002 65,378 Total current liabilities 848,428 428,672 Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,000 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total inabilities 4,647,224 4,712,110 Total liabilities 4,647,224 4,712,110 Total inflows from pension (note 10) 4,061 66,076 Deferred inflows from pension (note 10) 31,392 48,128 Deferred inflows from regulated	Deferred outflows from refunding debt	7,981	8,467
Accounts payable and accrued expenses 50,408 47,063 Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,092 65,397 Total current liabilities 8 428,678 Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Long-term debt—less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,000 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 10) 45,380 49,828 Liability for derivative instruments (note 6) 4,647,224 4,712,110 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 4,647,224 4,712,110 Deferred inflows from pension (note 10) 4,061 66,078 Deferred inflows from pension (note 10) 3,139 48,128 Deferred inflows from pension (note 10) 1,184,479 1,057,624			
Accounts payable for construction 30,474 27,309 Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,092 65,397 Total current liabilities 438,428 428,672 Noncurrent liabilities: 67,696 65,278 Retainage on construction in progress 11,155 5,958 Retainage on construction (note 6) 4,346,599 4,540,404 Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total ilabilities 4,647,224 4,712,110 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) 7,912 - Deferred inflows from regulated activities (note 3) 1,184,479 1,057,624			
Current portion of long-term debt (note 6) 297,454 288,903 Accrued interest on bonds payable 60,092 65,397 Total current liabilities 438,428 428,672 Noncurrent liabilities 2 Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,404 Lease liability (note 19) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 4,647,224 4,712,110 Total noncurrent liabilities 4,647,224 4,712,110 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from pension (note 10) 4,184 2,222 Deferred inflows from regulated activities (note 3) 7,912 2,222 Net Position 1,184,479 1,057,624 Restricted <td></td> <td></td> <td></td>			
Accrued interest on bonds payable 60,092 65,397 Total current liabilities 438,428 428,672 Noncurrent liabilities: 867,696 65,278 Restainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 10) 20,000 22,138 Net oPEB liability (note 10) 152,974 20,202 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 2,820 8,832 Total inbilities 5,085,652 5,140,782 Peferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from opension (note 10) 4,061 66,076 Deferred inflows from regulated activities (note 3) 7,912 25,124 Deferred inflows from regulated activities (note 3) 1,184,499 1,057,624 Retricted 2,000 2,000 2,000 2,000 Construction 145,029 115,764			
Total current liabilities 438,428 428,672 Noncurrent liabilities: 8 67,696 65,278 Restainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 4,647,224 4,712,110 Deferred inflows from pension (note 10) 4,661 66,076 Deferred inflows from pension (note 10) 31,392 48,128 Deferred inflows from regulated activities (note 3) 7,912 - Deferred inflows from regulated activities (note 3) 1,184,479 1,057,624 Deferred inflows from regulated activities (note 3) 2,276,719 263,959 Operating 6,802 8,102 Restricted 2,767,719 2			
Noncurrent liabilities: 8 Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,000 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 4,647,224 4,712,110 Total liabilities 4,961 66,076 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - - 52,124 Deferred inflows from regulated activities (note 3) - - 52,124			
Reserves (note 5) 67,696 65,278 Retainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 5,085,652 5,140,782 Total liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from Pension (note 10) 4,061 66,076 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization <td< td=""><td>Total current habilities</td><td>430,420</td><td>428,072</td></td<>	Total current habilities	430,420	428,072
Retainage on construction in progress 11,155 5,958 Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from pension (note 10) 31,392 48,128 Deferred inflows from regulated activities (note 3) 7,912 - Deferred inflows from refunding debt 7,912 - Net investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314	Noncurrent liabilities:		
Long-term debt – less current portion (note 6) 4,346,599 4,540,047 Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,880 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from		67,696	65,278
Lease liability (note 9) 20,600 22,138 Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from refunding debt 7,912 - Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	· ·		
Net pension liability (note 10) 152,974 20,029 Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 5,085,652 5,140,782 Deferred Inflows of Resources Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from refunding debt 7,912 - Net Investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Net OPEB liability (note 11) 45,380 49,828 Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Total liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) 7,912 - Deferred inflows from regulated activities (note 3) 1,184,479 1,057,624 Deferred inflows from regulated activities (note 3) 1,184,479 1,057,624 Net investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Liability for derivative instruments (note 6) 2,820 8,832 Total noncurrent liabilities 4,647,224 4,712,110 Deferred Inflows of Resources Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from refunding debt 7,912 - Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Total noncurrent liabilities 4,647,224 4,712,110 Deferred Inflows of Resources Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from refunding debt 7,912 - Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 2 1,154,479 1,057,624 Pobt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Total liabilities 5,085,652 5,140,782 Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from refunding debt 7,912 - Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 20 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rest Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	·		
Deferred Inflows of Resources Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Net position Net position Net investment in capital assets 1,184,479 1,057,624 Restricted 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Deferred inflows from pension (note 10) 4,061 66,076 Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Deferred inflows from regulated activities (note 3) - - Net Position Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037		3,083,032	3,140,762
Deferred inflows from OPEB (note 11) 31,392 48,128 Deferred inflows from regulated activities (note 3) - 52,124 Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted Construction 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Deferred inflows from regulated activities (note 3) - 52,124 Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted - 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037		,	
Net Position 7,912 - Net investment in capital assets 1,184,479 1,057,624 Restricted Construction 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037		31,392	
Net Position Net investment in capital assets 1,184,479 1,057,624 Restricted 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037		7.012	52,124
Net investment in capital assets 1,184,479 1,057,624 Restricted 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Deterred inflows from refunding debt	7,912	-
Restricted 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Net Position		
Construction 145,029 115,764 Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Net investment in capital assets	1,184,479	1,057,624
Debt service 276,719 263,959 Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Restricted		
Operating 6,802 8,102 Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Construction	145,029	115,764
Revenue 41,356 38,254 Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037	Debt service		
Rate Stabilization 39,314 40,295 Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Unrestricted 97,514 41,039 Total net position \$1,791,213 \$1,565,037			
Total net position \$ 1,791,213 \$ 1,565,037			
			
Commitments and contingencies (notes 9,10,11,12 and 13)	Total net position	\$ 1,791,213	\$ 1,565,037
	Commitments and contingencies (notes 9,10,11,12 and 13)		

Statements of Revenues, Expenses, and Changes in Net Position

Years ended June 30, 2023 and 2022

(Dollars in thousands)

Operating revenues (note 2): \$831,932 \$805,741 Other 5,023 6,113 Total operating revenues 836,955 811,854 Operating expenses: Operating expenses: 133,377 126,065 Operating function of taxes 8,479 8,469 Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Operating income 293,174 315,483 Regulatory accounting provisions. 293,174 315,483 Regulatory accounting provisions (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 70,7000 Nonoperating revenues (expenses): 1 1,81 Debt service grant 1,187 1,82 Interest expense (143,541) (150,488) Changes in derivative related ac		2023	2022	
Other Total operating revenues 5,023 81,834 Operating expenses: 836,955 811,854 Operating expenses: 3133,377 126,065 126,065 Maintenance 34,318 28,842 28,842 Payments in lieu of taxes 8,479 8,469 8,469 Engineering, general, and administrative 136,797 117,916 117,916 Total operating expenses 312,971 281,292 281,292 Income from operations before depreciation 523,984 530,562 530,562 Depreciation and amortization 230,810 215,079 215,079 Operating income 293,174 315,483 315,483 Regulatory accounting provisions: 2 2 Change in reserves (note 5) (2,418) (1,412) (1,412) Change in reserves (note 5) (2,418) (10,248) (1,412) Change in reserves (note 5) (2,418) (1,502,88) (1,412) Change in reserves (note 5) (2,914) (29,288) (3,700) Nonoperating revenues (expenses): 1,187 (1,82 1,182 Investment gain (loss) 1,187 (1,944) 1,48 Investment gain (loss)	Operating revenues (note 2):			
Total operating revenues 836,955 811,854 Operating expenses: 133,377 126,065 Maintenance 34,318 28,842 Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 70,700 Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069)	Customer services	\$ 831,932	\$ 805,741	
Operating expenses: 133,377 126,065 Maintenance 34,318 28,842 Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 (4,412) Change in reserves (note 5) (2,418) (1,412) Change in resultatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 70,700 Nonoperating revenues (expenses): 1,187 1,182 Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions <	Other	5,023	6,113	
Operations 133,377 126,065 Maintenance 34,318 28,842 Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 70,700 Nonoperating revenues (expenses): 1,187 1,182 Debt service grant 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net ga	Total operating revenues	836,955	811,854	
Maintenance 34,318 28,842 Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 (2,418) (1,412) Change in reserves (note 5) (2,418) (1,412) (69,288) Total regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 70,700 Nonoperating revenues (expenses): 1,187 1,182 Debt service grant 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants	Operating expenses:			
Payments in lieu of taxes 8,479 8,469 Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 3 70,700 Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,03	Operations	133,377	126,065	
Engineering, general, and administrative 136,797 117,916 Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 293,174 315,483 Regulatory accounting provisions: (2,418) (1,412) Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net posi	Maintenance	34,318	28,842	
Total operating expenses 312,971 281,292 Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2 Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 33,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Payments in lieu of taxes	8,479	8,469	
Income from operations before depreciation 523,984 530,562 Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions: 2,418 (1,412) Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Engineering, general, and administrative	136,797	117,916	
Depreciation and amortization 230,810 215,079 Operating income 293,174 315,483 Regulatory accounting provisions:	Total operating expenses	312,971	281,292	
Operating income 293,174 315,483 Regulatory accounting provisions: (2,418) (1,412) Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Income from operations before depreciation	523,984	530,562	
Regulatory accounting provisions: Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): Debt service grant 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Depreciation and amortization	230,810	215,079	
Change in reserves (note 5) (2,418) (1,412) Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Operating income	293,174	315,483	
Change in regulatory provisions, net (note 3) 52,124 (69,288) Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Debt service grant 1,9313 (22,743) Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Regulatory accounting provisions:			
Total regulatory accounting provisions 49,706 (70,700) Nonoperating revenues (expenses): 1,187 1,182 Debt service grant 1,9313 (22,743) Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024		(2,418)	(1,412)	
Nonoperating revenues (expenses): Debt service grant 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Change in regulatory provisions, net (note 3)	52,124_	(69,288)	
Debt service grant 1,187 1,182 Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Total regulatory accounting provisions	49,706	(70,700)	
Investment gain (loss) 19,313 (22,743) Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Nonoperating revenues (expenses):			
Interest expense (143,541) (150,448) Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Debt service grant	1,187	1,182	
Changes in derivative related accounts 2,940 2,940 Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Investment gain (loss)	19,313	(22,743)	
Total nonoperating expenses (120,101) (169,069) Net gain before capital grants and contributions 222,779 75,714 Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Interest expense	(143,541)	(150,448)	
Net gain before capital grants and contributions222,77975,714Capital grants and contributions3,3973,299Increase in net position226,17679,013Total net position - beginning of year1,565,0371,486,024	Changes in derivative related accounts	2,940_	2,940	
Capital grants and contributions 3,397 3,299 Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Total nonoperating expenses	(120,101)	(169,069)	
Increase in net position 226,176 79,013 Total net position - beginning of year 1,565,037 1,486,024	Net gain before capital grants and contributions	222,779	75,714	
Total net position - beginning of year 1,565,037 1,486,024	Capital grants and contributions	3,397	3,299	
	Increase in net position	226,176	79,013	
Total net position - end of year <u>\$ 1,791,213</u> <u>\$ 1,565,037</u>	Total net position - beginning of year	1,565,037	1,486,024	
	Total net position - end of year	\$ 1,791,213	\$ 1,565,037	

Statements of Cash Flows

Years ended June 30, 2023 and 2022

(Dollars in thousands)

	2023	2022
Cash flows from operating activities: Cash received from customers	\$ 832,491	\$ 805,316
Cash paid to suppliers for goods and services	(132,768)	(173,659)
Cash paid to suppliers for goods and services	(176,103)	(137,262)
Cash paid in lieu of taxes	(8,479)	(8,469)
Other operating receipts	4,870	6,134
Net cash provided by operating activities	520,011	492,060
Cash flows from capital and related financing activities:		
Proceeds from sale of revenue bonds, loans, and notes	280,423	94,961
Capital grants for construction	3,397	3,299
Debt service grant	1,187	1,182
Principal paid on leases payable	(1,538)	(1,423)
Interest paid on leases payable	(1,678)	(1,794)
Repayment of debt	(438,869)	(368,679)
Interest paid on debt	(164,322)	(164,783)
Plant expenditures	(165,608)	(140,366)
Net cash used for capital and related financing activities	(487,008)	(577,603)
Cash flows from investing activities:		
Purchases of short-term investments	(25,970)	(33,541)
Sales and maturities of short-term investments	26,000	31,950
Changes in restricted money market investments	(52,669)	85,008
Interest received	25,461	5,426
Net cash provided (used) for investing activities	(27,178)	88,843
Net increase (decrease) in cash and cash equivalents	5,825	3,300
Cash and cash equivalents - beginning of year	73,231	69,931
Cash and cash equivalents - end of year	\$ 79,056	\$ 73,231
Reconciliation of operating income to net cash provided by operating		
activities:		
Operating income	293,174	315,483
Adjustments to reconcile operating income to net cash provided		
by operating activities:		
Depreciation and amortization	230,810	215,079
Change in net pension liability	132,945	(44,458)
Change in deferred outflows from pension	(49,703)	13,237
Changed in deferred inflows from pension	(62,015)	26,716
Change in net OPEB liability	(4,448)	(25,213)
Change in deferred outflows from OPEB	290	(4,223)
Change in deferred inflows from OPEB	(16,736)	12,110
Change in other accounts	(7,899)	4,909
Change in accounts payable	3,593	(21,580)
Net cash provided by operating activities	\$ 520,011	\$ 492,060

NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES

In fiscal 2023, general revenue refunding bonds in the aggregate principal amount of \$110,340 were issued to refund \$120,085 of bonds outstanding.

Statements of Fiduciary Net Position June 30, 2023 and 2022

(Dollars in thousands)

		2023	2022		
	Pension (and Other Employee Benefit) Trust Funds		Pension (and Other Employee Benefit) Trust Funds		
Assets					
Cash and cash equivalents (note 4)	\$	19,238	\$	24,026	
Investments: (note 4)					
Fixed income		126,381		163,159	
Equities		286,128		366,453	
Real estate		70,330		59,604	
Private equity		71,726		52,703	
Hedge funds		26,675		28,071	
External investment pool		101,857		92,498	
Total investments		683,097		762,488	
Accounts receivable		564		6,407	
Total assets		702,899		792,921	
Liabilities					
Current liabilities:		40=			
Accounts payable and accrued expenses		187		147	
Due to primary government		180		172	
Payables for securities purchased Total liabilities		914		172	
Total habilities		1,281		319	
Fiduciary Net Position					
Restricted		(20.240		729 (72	
Pensions		629,240		728,673	
Postemployment benefits other than pensions	•	72,378	•	63,929	
Total fiduciary net position	\$	701,618	\$	792,602	

Statements of Changes in Fiduciary Net Position

Years ended June 30, 2023 and 2022

(Dollars in thousands)

	2023	2022	
	Pension (and Other Employee Benefit) Trust Funds	Pension (and Other Employee Benefit) Trust Funds	
Additions			
Contributions:			
Employer	\$ 22,616	\$ 20,734	
Plan members	10,551	9,892	
Total contributions	33,167	30,626	
Investment income:			
Interest and dividends	9,096	14,672	
Net realized and unrealized gains (losses)	(87,701)	77,804	
Less: investment fees	(6,373)	(5,966)	
Net investment income (loss)	(84,978)	86,510	
Reimbursements and transfers from other systems	3,224	1,994	
Total additions	(48,587)	119,130	
Deductions			
Benefits paid to participants or beneficiaries	40,726	35,855	
Reimbursements and transfers to other systems	1,086	487	
Administrative expenses	585_	326	
Total deductions	42,397	36,668	
Change in fiduciary net position	(90,984)	82,462	
Total fiduciary net position - beginning of year	792,602	710,140	
Total fiduciary net position - end of year	\$ 701,618	\$ 792,602	

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(1) Organization

The Massachusetts Water Resources Authority (the Authority) was established in January 1985 pursuant to Chapter 372 (the Enabling Act) of the Act of 1984 of the Commonwealth of Massachusetts (the Commonwealth). The Authority, a successor agency to certain functions of the Metropolitan District Commission (the MDC) (which became part of the Department of Conservation and Recreation (the DCR) in July 2003), is a public instrumentality and, effective July 1, 1985, provides water supply services and sewage collection, treatment, and disposal services to areas of the Commonwealth.

The Authority is governed by an 11-member board of directors (the Board) chaired by the Secretary of Energy and Environmental Affairs for the Commonwealth. The Secretary and two other members are appointed by the Governor. Three members of the Board are appointed by the Mayor of Boston and three are appointed by the Authority's Advisory Board. One member is appointed by the Mayor of Quincy and one by the Winthrop Council President.

The Authority has also considered all component units for which it is financially accountable as well as other organizations for which the nature and /or significance of their relationship with the Authority are such that exclusion would cause the Authority's basic financial statements to be misleading or incomplete. As required by GAAP, these basic financial statements present the Authority (primary government) and its component units.

The Authority has included entities as fiduciary fund component units in the reporting entity because of the significance of their operational and financial relationship with the Authority. Component units are entities that are legally separate from the Authority, but are so closely related that they are, in substance, the same as the Authority or entities providing services entirely or almost entirely for the benefit of the Authority.

Fiduciary Fund Component Units

The Massachusetts Water Resources Authority Employees' Retirement System (Pension Trust) was established to provide pension benefits to Authority employees and their beneficiaries. The Pension Trust is governed by a five-member board comprised of the Secretary of the Authority's Board (exofficio), two members elected by the Pension Trust's participants, one member appointed by the Authority's Board and one member appointed by the Pension Trust's Board members. The Pension Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The Pension Trust's year end is December 31st.

The Massachusetts Water Resources Authority Irrevocable OPEB Trust (OPEB Trust) is a single-employer other post-employment benefits (OPEB) plan, for the purpose of accumulating and investing assets to fund certain post-retirement medical and life insurance for retirees of the Authority. The Board of Trustees is composed of five members including the following Authority employees: Executive Director, Director of Finance, Treasurer, Budget Director and Director of Human Resources. The OPEB Trust is presented using the accrual basis of accounting and is reported in the Pension (and Other Employee Benefit) Trust Funds in the fiduciary funds financial statement. The OPEB Trust's year end is June 30th.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

Complete financial statements for the Trusts can be obtained from the Authority's administrative offices at 33 Tafts Avenue, Boston, MA 02129.

(2) Summary of Significant Accounting Policies

The accounting policies of the Authority conform to U.S. generally accepted accounting principles as applicable to government enterprises. The following is a summary of the Authority's significant accounting policies:

(a) Basis of Presentation

The Authority is required by the Enabling Act to establish user rates for its water and sewer services which provide sufficient funds to recover the costs of operations (excluding depreciation), debt service, maintenance, replacements, improvements to its facilities, and appropriate reserves. The Authority's financial statements are reported on the accrual basis of accounting and the economic measurement focus as specified by the Governmental Accounting Standards Board's (GASB) requirements for an enterprise fund.

The Authority distinguishes operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing water and sewer services to its member communities. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses, with the exception of regulatory provisions as discussed below. All operating revenues are pledged for repayment of outstanding debt service.

In addition, the Authority applies the provisions of GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, to provide a better matching of revenues and expenses. The effect of this policy has been to defer certain outflows of resources, which will be recovered through future revenues in accordance with the Authority's rate model, and to record deferred inflows of resources for revenue collected through current rates for costs expected to be incurred in the future. The effects of the Authority's accounting policies are discussed further in Note 3.

In fiscal year 2022, the Authority implemented GASB Statement No. 87, *Leases*. This standard requires the recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and as inflows of resources or outflows of resources recognized based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this standard, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources.

The Authority adopted the requirements of the guidance effective July 1, 2021 and has applied the provisions of this standard to the beginning of the earliest comparative period presented.

In fiscal year 2023, the Authority implemented GASB Statement No. 96, *Subscription-Based Information Technology Arrangements*. This statement did not have an impact on the Authority.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(b) Capital Assets

On July 1, 1985, ownership of the MDC's sewer and waterworks personal property was transferred to the Authority. Pursuant to the Enabling Act, ownership of the real property of the MDC sewer and waterworks systems was not transferred from the Commonwealth to the Authority; however, the Authority has the right to use, improve, maintain, and manage that property. In addition, ownership of the real and personal property of the watershed system remains with the Commonwealth; however, the Authority has the right to utilize the water therefrom for water supply purposes.

The personal property, together with the rights to the real property and watershed system, was recorded at its estimated fair value of \$2,331,465 (including certain construction projects which were in progress as of July 1, 1985), based upon an appraisal performed by valuation specialists. Property, plant, and equipment acquired or constructed since July 1, 1985, is stated at acquisition cost, and includes the expenditure of capital grants in aid of construction.

Betterments and major renewals are capitalized and included in capital asset accounts, while expenditures for maintenance and repairs are charged to expense when incurred. The cost of depreciable assets and related accumulated depreciation is eliminated from the accounts when such items are disposed of or otherwise retired.

The Authority's capitalization threshold is \$100.

(c) Depreciation

The Authority provides for depreciation by use of the straight-line method. Depreciation is intended to distribute the cost of depreciable properties, including those financed by capital grants in aid of construction, over the following estimated average useful lives:

	Years
Plant and Equipment, Water and Sewerage Systems	5-100
Motor Vehicles and Equipment	5
Furniture and Fixtures	7
Leasehold Improvements	3–5

(d) Revenue Recognition

The Authority recognizes revenue as amounts become collectible from its customers for water and sewer services provided. The majority of the Authority's billings to cities and towns are subject to, in the event of nonpayment, the local aid intercept allowed by the Enabling Act.

(e) Net Position

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use the restricted resources first, then unrestricted as they are needed.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(f) Cash and Cash Equivalents

Authority:

The Authority's policy is to treat unrestricted investments with a maturity date of three months or less when purchased as cash equivalents for purposes of the statements of cash flows. Restricted cash and cash equivalents are combined with investments on the statements of net position and shown separately on the statements of cash flows as an investing activity.

Pension and OPEB Trust:

Cash and cash equivalents is considered to be cash on hand, demand deposits and short-term investments with an original maturity of three months or less from the date of acquisition.

(g) Payments in Lieu of Taxes

The Enabling Act authorizes and directs the Authority to pay to the DCR (formerly the MDC) Division of Watershed Management, who in turn remits payment to each city or town in which land of the Quabbin watershed and Ware River watershed is located. Each such payment is equal to the amount which the respective city or town would receive in property taxes, based upon the fair value of such land if such land were not tax exempt.

(h) Investments

Authority:

Investments are recorded at fair value, other than certain investments that are recorded at net asset value (NAV). The Authority uses an independent pricing source to determine the fair value of investments at quoted market prices. Changes in fair value are included in non-operating investment income in the Statements of Revenues, Expenses, and Changes in Net Position. Investments that are measured at NAV are the investments in the Massachusetts Municipal Depository Trust (MMDT) which is a 2a7-like external investment pool that is overseen by the Massachusetts State Treasurer and whose fair value of each share is equal to the number of shares; thus NAV is equal to \$1.00 per share.

Pension and OPEB Trusts:

Investments are reported at fair value. Fair values of investments are based on quotations from a national securities exchange, except for the Systems' investment in the Pension Reserves Investment Trust (PRIT), hedge funds, private equity and real estate investments, for which fair values are estimated as detailed below.

External Investment Pool (PRIT)

PRIT is an external investment pool comprised of securities measured at various fair value measurements. The investment pool is managed by the Pension Reserves Investment Management (PRIM) Board and the System's share of the pool is reported at fair value in the System's financial statements. A complete copy of PRIT's separately issued financial statements can be obtained from PRIM Board at 84 State Street, Boston, MA 02109, or by visiting the PRIM Board's website at http://www.mapension.com/public-records/records-of-interest/.

Hedge Funds, Private Equity, and Real Estate Investments

The fair values of these types of investments have been determined by third party investment managers using Net Asset Value (NAV) per share (or its equivalent) on the System's ownership interest in the pool or partner's capital.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(i) Compensated Absences

Employees of the Authority may accumulate unused sick time of which 30% will be paid in cash upon retirement from the Authority. The liability for vacation leave is based on the amount earned but not used; for sick leave, it is based on a percentage of the amount accumulated at the statement of net position dates. The liability for both amounts is calculated based on the pay or salary rates in effect at the statements of net position dates.

(j) Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

(k) Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the OPEB Trust and additions to/deductions from the OPEB Trust's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, the Authority recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

(1) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

(m) Reclassifications

Certain reclassifications were made to the fiscal year 2022 financial statements to conform to the fiscal year 2023 presentation.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(3) Deferred Inflows from Regulatory Activities

In accordance with GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, the Authority previously reported regulatory assets and deferred inflows from regulatory activities that result primarily from differences between depreciation on property, plant, and equipment not financed by grants or capital contributions, which is recovered through rates. It was determined in fiscal year 2023 that the accounting for regulatory activity no longer applied to the Authority and was discontinued.

The net balance at June 30, 2023 and 2022 is presented on the statements of net position as follows:

				Current year
	202	23	2022	change
Deferred Inflows from Regulatory Activities	\$		\$ (52,124)	\$ 52,124

(4) Deposits and Investments

(1) <u>Authority (Excluding the Pension and OPEB Trusts):</u>

The following represents essential risk information about the Authority's deposits and investments:

(a) Custodial Credit Risk – Deposits

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the Authority's deposits may not be recovered. Per the Authority's policy, credit risk is minimized by diversifying portfolio of funds and ensuring the amounts held in deposits is adequate to accommodate the reasonable cash needs of the Authority.

The bank deposits at June 30, 2023 and 2022 were \$71,058 and \$73,634, respectively. Of these amounts, \$70,808 and \$73,384, were exposed to custodial credit risks as uninsured and uncollateralized.

(b) Investments

The Authority is authorized by its general bond resolution to invest in obligations of the U.S. Treasury, its agencies and instrumentalities, bonds, or notes of public agencies or municipalities, bank time deposits, guaranteed interest contracts, Massachusetts Municipal Depository Trust (MMDT) accounts, interest rate swap agreements, and repurchase agreements. All investments are held by a third-party in the Authority's name. These investments are recorded at fair value.

(c) Credit Ratings

All debt securities purchased, such as FNMA, FHLMC, and FHLB issues have historically had a credit rating of AAA or they have been collateralized to AAA. On August 8, 2011, Standard & Poor's reduced the credit rating for these agencies to AA+. The reduction in credit rating did not affect the Authority's bond covenants or escrow requirements.

The Massachusetts Municipal Depository Trust funds are not rated.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

The general bond resolution limits the Authority to investing in securities that are rated in the three highest rating categories as defined by S&P and Moody's or other rating agencies.

(d) Concentration Risk

At June 30, 2023 and 2022, the Authority had investments with the issuer, Federal Home Loan Bank (FHLB), which totaled 7.6% and 5.9%, respectively, of the total investments.

At June 30, 2023 and 2022, the Authority had investments with the issuer, Federal Farm Credit Banks (FFCB), which totaled 8.4% and 8.3%, respectively, of the total investments.

At June 30, 2023 and 2022, the Authority had investments with the issuer, Federal National Mortgage Association (FNMA), which totaled 8.6% and 9.3%, respectively of total investments.

(e) Interest Rate Risk

The following is a listing of the Authority's fixed income investments and related maturity schedule as of June 30, 2023 and 2022:

June 30, 2023	
nvestment maturities (in	ve

	Investment matu	irities (in years))		
Investment Type	Fair Value	<1	1–3	4–8	>9
Mass Municipal Depository Trust U.S. Agency Obligations	\$ 598,626 238,201	\$ 598,626 18,594	\$ - 67,836	\$ - 151,771	\$ -
Total	\$ 836,827	\$ 617,220	\$ 67,836	\$ 151,771	\$ -
	June 30 Investment mati	,			
Investment Type	Fair Value	<1	1–3	4-8	>9
Mass Municipal Depository Trust U.S. Agency Obligations U.S. Treasury Bills	\$ 549,956 218,423 21,956	\$ 549,956 - 21,956	\$ - 49,872	\$ - 168,551	\$ - - -
Total	\$ 790,335	\$ 571,912	\$ 49,872	\$ 168,551	\$ -

The majority of the Authority's investments are held in short-term money market funds and long-term investments in U.S. agency obligations that are held in the debt service reserve funds where the intent is to hold until maturity.

Notes to Financial Statements
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(Dollars in thousands)

(f) Investment Values

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Authority has no securities classified in Level 3. The investment in MMDT, an external investment pool, is measured at \$1.00 per share – the net asset value determined by the pool.

The Authority has the following recurring fair value measurements as of June 30, 2023 and 2022: U.S. Government agency obligations \$238,201 and \$218,423 (Level 2), respectively, U.S. Treasury Bills \$0 and \$21,956 (Level 2), respectively, and MMDT \$598,626 and \$549,956 (NAV), respectively. There are no withdrawal restrictions or unfunded commitments related to the MMDT investment.

(g) Restricted Investments by Fund

The following summarizes restricted investments as of June 30, 2023 and 2022 by various funds and accounts established by the Authority for debt covenants and other purposes:

	 2023	2022
Restricted Investments:	 	
Construction	\$ 145,028	\$ 115,765
Debt Service Reserves	148,384	138,932
Debt Service Principal and Interest	359,426	351,900
Debt Service - Revenue Redemption	21,911	22,588
Operating Reserve	49,692	47,274
Rate Stabilization Reserve	39,314	40,294
Revenue	41,356	38,257
Combined Reserves - Renewal and Replacement Reserve	10,000	10,000
Combined Reserves - Insurance Reserve	10,445	13,806
Insurance Related Escrow Deposits	 5,993	7,293
Total Restricted Investments	\$ 831,549	\$ 786,109

No funds were withdrawn from the Operating Reserve, Renewal and Replacement Reserve or Insurance Reserve during the fiscal year. Changes in investment balances reflect changes in fair value.

(2) Pension Trust:

(a) Deposits – Custodial Credit Risk

Custodial credit risk for deposits is the risk that, in the event of a bank failure, the Pension Trust's deposits may not be recovered. The Pension Trust's policy for custodial credit risk of deposits is to rely on FDIC insurance. As of December 31, 2022 and 2021, the Pension Trust was not exposed to custodial credit risk. The carrying value of the Pension Trust's deposits totaled \$10 and \$10 at December 31, 2022 and 2021, respectively.

Notes to Financial Statements June 30, 2023 and 2022 (Dollars in thousands)

(b) Investment Summary

The Pension Trust's investments at December 31, 2022 and 2021 are presented below. All investments are presented by investment type, with debt securities presented by maturity (using segmented time distribution).

December	31,	2022
----------	-----	------

	Inv	vestment ma	turities	(in years)			
Investment Type	Fa	Fair Value <1		1-5	6-10	>10	
Debt Securities:							
Money market mutual funds	\$	14,206	\$	14,206	\$ -	\$ -	\$ -
Fixed income securities		126,381		94,971	_	10,489	20,921
Total Debt Securities		140,587	\$	109,177	\$ -	\$ 10,489	\$ 20,921
Other Investments:							
Equity Securities		286,128					
External Investment Pools (PRIT)		34,501					
Hedge Funds		26,675					
Real Estate		70,330					
Private Equity		71,726					
Total Other Investments		489,360					
Total Investments	\$	629,947					

December 31, 2021

		vestment ma	turities	` ' /				
Investment Type	Fa	Fair Value <1		1–5	 6-10		>10	
Debt Securities:								
Money market mutual funds	\$	19,159	\$	19,159	\$ -	\$ -	\$	-
Fixed income securities		163,159		134,587	 2,088	 8,147		18,337
Total Debt Securities		182,318	\$	153,746	\$ 2,088	\$ 8,147	\$	18,337
Other Investments:								
Equity Securities		366,453						
External Investment Pools (PRIT)		33,426						
Hedge Funds		28,071						
Real Estate		59,604						
Private Equity		52,703						
Total Other Investments		540,257						
Total Investments	\$	722,575						

(c) Investments – Interest Rate Risk of Debt Securities

Interest rate risk for debt securities is the risk that changes in interest rates of debt securities will adversely affect the fair value of an investment. The Pension Trust's policy for interest rate risk is the duration of the portfolio should be consistent with the appropriate indices. Unless otherwise agreed to, the duration of the portfolio must be within 25% of the appropriate benchmark.

(d) Investments - Custodial Credit Risk

Custodial credit risk for investments is the risk that, in the event of the failure of the counterparty, the Pension Trust will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. The Pension Trust's policy for custodial credit risk of investments intends that all investments are either insured and/or registered in the name of the Pension Trust. As of December 31, 2022 and 2021, the Pension Trust was not exposed to custodial credit risk.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(e) Investments - Credit Risk of Debt Securities

Credit risk for debt securities is the risk that an issuer or other counterparty to a debt security will not fulfill its obligations. The Pension Trust's policies for credit risk of debt securities include the minimum quality rating at the time of purchase cannot be below a rating of CCC. Non-rated securities may comprise 10% of the portfolio, provided that the applicable manager determines that, if such an issue was rated, it would be allowed under the above limitation and that the non-rated issue is deemed to be below BAA (investment grade). Compliance with credit ratings provided by Moody's, Standard & Poor's and Fitch is not sufficient for an issue to be deemed an appropriate investment. The managers are responsible for making an independent analysis of the credit-worthiness of securities.

As of December 31, 2022 and 2021, the credit quality ratings of the Pension Trust's money market mutual funds are unrated by any nationally recognized statistical rating organization. As of December 31, 2022 and 2021, the credit quality ratings of the Pension Trust's fixed income securities, excluding U.S. Treasury securities of \$25,903 and \$27,328 respectively, are as follows:

	 2,022		2,021
Quality Ratings *	Fixed inco	ne secu	ırities
A+	\$ _	\$	781
A	-		734
A-	3,050		2,723
BBB+	2,456		6,778
Unrated	 94,971		124,815
Total	\$ 100,477	\$	135,831

^{*}Per Standard and Poors, a nationally recognized statistical rating organization.

(f) Deposits and Investments - Foreign Currency Risk

Foreign currency risk is the risk that fluctuations in exchange rates will adversely affect the fair value of an investment or a deposit. The Pension Trust does not have a policy regarding foreign currency risk. As of December 31, 2022 and 2021, the Pension Trust had indirect exposure to foreign currency risk for certain equity investments issued by foreign countries in the amount of \$0 and \$131,027, respectively.

(g) Investments – Concentration of Credit Risk

Concentration of credit risk is the risk of loss attributed to the magnitude of the Pension Trust's investment in a single issuer. The Pension Trust's policy for concentration of credit risk is that not more than 5% of the fair value of the Pension Trust's portfolio can be invested in the debt obligations of any one issuer, with the exception of securities issued by the U.S. Government, or its agencies, which may be held without limitation. As of December 31, 2022 and 2021, the Pension Trust was not exposed to concentration of credit risk.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(h) Fair Value Measurements

The Pension Trust categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. The Pension Trust has the following recurring fair value measurements as of December 31, 2022 and 2021:

		1, 2022	Fa	ts Using		
			M	Quoted Prices in Active arkets for dentical	Sig	mificant Other servable
I () I F: WI I I	г	. 37.1		Assets		Inputs
Investments by Fair Value Level Debt Securities:	F	air Value	(Level 1)	<u>(L</u>	evel 2)
Money market mutual funds Fixed income securities	\$	14,206 31,410	\$	14,206 25,903	\$	5,507
Total Debt Securities		45,616		40,109		5,507
Equity Securities Total Investments by Fair Value Level		125,418 171,034	\$	125,418 165,527	\$	5,507
Investments measured at Net Asset Value (NAV)						
Pooled Equity Funds		160,710				
Pooled Fixed Income Funds		94,971				
Private Equity		71,726				
Real Estate		70,330				
Hedge Funds		26,675				
Investments measured at NAV		424,412				
Other investments measured at fair value External Investment Pool (PRIT)		34,501				
Total Investments	\$	629,947				

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

December 31, 2021

Decer	nber 31	1, 2021				
			Fa	ir Value Meas	sureme	nts Using
				Quoted		
]	Prices in		
				Active	Si	gnificant
			M	arkets for		Other
			I	dentical	O	bservable
				Assets		Inputs
Investments by Fair Value Level	Fa	air Value	(Level 1)	()	Level 2)
Debt Securities:						
Money market mutual funds	\$	19,159	\$	19,159	\$	-
Fixed income securities		38,344		27,328		11,016
Total Debt Securities		57,503		46,487		11,016
Equity Securities		159,254		159,254		
Total Investments by Fair Value Level		216,757	\$	205,741	\$	11,016
Investments measured at Net Asset Value (NAV)						
Pooled Equity Funds		207,199				
Pooled Fixed Income Funds		124,815				
Private Equity		52,703				
Real Estate		59,604				
Hedge Funds		28,071				
Investments measured at NAV		472,392				
Other investments measured at fair value						
External Investment Pool (PRIT)		33,426				
Total Investments	\$	722,575				

Debt and equity securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Equity securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities relationship to benchmark quoted prices.

The valuation method for investments measured at the net asset value (NAV) per share (or its equivalent) is presented on the following table.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

December	

		Fair Value	Unfunded Commitments	Redemption Frequency	Redemption Notice Period
Private equity (1)	\$	71,726	28,735	N/A ⁽¹⁾	N/A ⁽¹⁾
Real estate (2)		70,330	3,658	N/A ⁽²⁾	N/A ⁽²⁾
Hedge funds (3)		26,675	-	Quarterly	90-100 days
Pooled Equity Funds (4)		160,710	-	1-30 days	1 - 60 days
Pooled Fixed Income Funds (5)		94,971	115	1-30 days	1 - 15 days
Total Investments Measured at the NAV	\$	424,412			
	Dec	cember 31, 20	21		Redemption
		Fair	Unfunded	Redemption	Notice
		Value	Commitments	Frequency	Period
Private equity (1)	\$	52,703	27,944	N/A ⁽¹⁾	N/A ⁽¹⁾
Real estate (2)		59,604	4,639	N/A ⁽²⁾	N/A ⁽²⁾
Hedge funds (3)		28,071	-	Quarterly	90-100 days
Pooled Equity Funds (4)		207,199	-	1-30 days	1 - 60 days
Pooled Fixed Income Funds (5)		124,815	-	1-30 days	1 - 15 days
Total Investments Measured at the NAV	\$	472,392			

- (1) Private Equity Funds: This type includes 21 (24 at December 31, 2021) private equity funds that consist primarily of limited partnership interests in corporate finance and venture capital funds. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. The investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 10 years.
- (2) Real Estate Funds: This type includes 11 (10 at December 31, 2021) real estate funds that invest primarily in U.S. commercial real estate and value added opportunities. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are two investments with approximate values of \$26,800 and \$26,000 at December 31, 2022, and \$25,600 and \$24,500 at December 31, 2021, for which the investments can be redeemed quarterly, with a redemption notice period of 90 days. The remaining investments can never be redeemed with the funds. Distributions from each of these funds will be received as the underlying investments of the funds are liquidated. It is expected that the underlying assets of the funds will be liquidated over the next 1 to 10 years.
- (3) Hedge Funds: This type includes 3 hedge funds that pursue multiple strategies to diversify risks and reduce volatility. The fair values of the investments in this type have been determined using the NAV per share (or its equivalent) of the Pension Trust's ownership interest in partners' capital. There are three investments with approximate values of \$66, \$12,600 and \$14,000 at December 31, 2022 and \$700, \$13,200 and \$14,100 at December 31, 2021. The investments can be redeemed quarterly, with a redemption notice period of 90 days, 90 days, and 100 days, respectively.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

- (4) Pooled Equity Funds: This type includes 7 funds with capital pooled from multiple investors in order to achieve mutual return objectives through investments in various types of equity securities. The fair value of pooled equity funds is measured at NAV by multiplying the pool's share price by the number of shares held.
- (5) Pooled Fixed Income Funds: This type includes 4 (5 at December 31, 2021) funds with capital pooled from multiple investors in order to achieve mutual return objectives through investments in fixed income securities. The fair value of pooled fixed income funds is measured at NAV by multiplying the pool's share price by the number of shares held.

(3) OPEB Trust:

(a) Deposits - Custodial Credit Risk

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the OPEB Trust's deposits may not be recovered.

The bank deposits at June 30, 2023 and 2022 were \$5,022 and \$4,857, respectively. Of these amounts, \$4,772 and \$4,607, were exposed to custodial credit risks as uninsured and uncollateralized.

(b) Investments Summary

The Trustees have adopted a formal cash and investment policy. All funds will be invested with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund through the State Retiree Benefits Trust Fund.

The investment in the PRIT fund is not subject to custodial or concentration risk and the Trust does not have policies to address such risks. The investment in PRIT is subject to foreign currency risk to the extent exchange rates will adversely affect the fair value of PRIT's international investments. The Trust does not have a policy to address this risk. The PRIT fund is unrated. PRIT does not place any limitations or restrictions on withdrawals.

Investments are recorded at fair value. The Trust categorizes its fair value measurements with the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Trust has no debt securities classified in Level 3.

The OPEB Trust's investment in the PRIT fund, totaling \$67,356 and \$59,072 at June 30, 2023 and 2022, respectively, is classified as Level 2.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(5) Bond Resolution Reserves

The components of the reserves funded from revenues and required by the general and supplemental bond resolutions at June 30, 2023 and 2022 are as follows:

				Total			
Reserves	Sewer		 Water		2023		2022
Renewal and Replacement	\$	2,544	\$ 1,457	\$	4,001	\$	4,001
Insurance		7,000	7,000		14,000		14,000
Operating		31,897	17,798		49,695		47,277
Total	\$	41,441	\$ 26,255	\$	67,696	\$	65,278

A renewal and replacement reserve of \$6,000 was established through grant receipts transferred from the Commonwealth in 1985 and is included in restricted net position at June 30, 2023 and 2022.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(6) Notes Payable and Long-Term Debt

Long-term debt at June 30, 2023 and 2022 consisted of the following:

zong term acot at vane 50, 2025 and 2022 completed of the following	<u></u>	2023	 2022
General Revenue Bonds: 2002 Series J, 5 1/2%, issued December 18, 2002,	\$	-	\$ 22,395
2012 Series A, 5%, issued April 19, 2012		-	3,505
2016 Series B, 4% to 5%, issued May 12, 2016, due 2023 to 2030		9,280	13,180
2017 Series B, 5%, issued May 18, 2017,			
due 2028 to 2042 2018 Series B, 5%, issued May 16, 2018,		53,515	60,470
due 2025 to 2043		86,465	99,705
2019 Series B, 5%, issued May 22, 2019, due 2024 to 2044		115,895	118,765
2019 Series E, 1 9/10% to 3 1/5%, issued November 1, 2019, due 2024 to 2044		50,000	50,000
2020 Series B, 5% issued August 20, 2020,		-	
due 2023 to 2045 2021 Series B, 5%, issued December 22, 2021,		151,705	154,675
due 2023 to 2041		58,635	60,635
2023 Series B, 5% to 5.25%, issued April 27, 2023, due 2024 to 2048		133,975	-
Total		659,470	583,330
General Revenue Refunding Bonds:			
2007 Series B, 5 1/4%, issued February 1, 2007, due 2023 to 2038		647,950	647,950
2013 Series A, 5%, issued March 27, 2013,		-	
due 2023 2014 Series F, 5%, issued November 19, 2014,		29,645	50,185
due 2024		4,350	17,370
2016 Series C, 4% to 5%, issued May 12, 2016, due 2023 to 2040		320,140	343,610
2016 Series D, 3% to 5%, issued August 24, 2016, due 2029 to 2042		43,525	48,745
2017 Series C, 4% to 5%, issued May 18, 2017,		•	
due 2023 to 2032 2018 Series C, 5%, issued May 16, 2018,		166,710	206,380
due 2023 to 2026		13,100	17,500
2019 Series C, 5%, issued May 22, 2019		_	7,630
2019 Series F, 1 7/10% to 3 1/10%, issued November 1, 2019, due 2023 to 2039		423,500	529,750
2021 Series C, 1/2% to 2 9/10%, issued December 22, 2021,		423,300	329,730
due 2023 to 2044 2023 Series C, 5%, issued April 27, 2023,		671,575	687,395
due 2026 to 2033		100,340	
Total		2,420,835	 2,556,515

Notes to Financial Statements

June 30, 2023 and 2022

(Dollars in thousands)

	2023		2022	
General Revenue Bonds with the Massachusetts				
Clean Water Trust - Direct Borrowings:				
1999 Series E Sewer, 4 3/4%, issued				
October 6, 1999, due 2023 to 2029	\$ 3,527	\$	3,967	
1999 Series F, 5 3/4% to 6%, issued				
November 3, 1999, due 2023 to 2029	84,410		105,050	
2000 Series E Sewer, 5 1/2%, issued				
November 1, 2000, due 2023 to 2030	29,524		32,693	
2001 Series D Sewer, 5 3/8% to 5 1/2%, issued				
July 26, 2001, due 2023 to 2029	359		403	
2002 Series H Sewer, 5%, issued				
October 31, 2002, due 2023 to 2032	41,165		44,585	
2002 Series H Water, 5%, issued				
October 31, 2002	-		2,205	
2002 Series I Sewer, 5 1/2%, issued				
October 31, 2002, due 2023 to 2030	1,031		1,142	
2003 Series A Water, 5%, issued				
October 31, 2002,	-		102	
2003 Series C Sewer, 5% to 5 1/4%, issued				
November 6, 2003, due 2023 to 2033	15,703		16,838	
2003 Series C Water, 4 3/4% to 5%, issued				
November 6, 2003, due 2023 to 2023	1,410		2,795	
2004 Series C Sewer, 5% to 5 1/4%, issued				
October 26, 2004, due 2023 to 2033	5,309		5,697	
2004 Series C Water, 5%, issued				
October 26, 2004	-		57	
2004 Series D Sewer,5%, issued	••••		21 = 1 =	
November 29, 2004, due 2023 to 2034	29,820		31,715	
2004 Series D Water, 5%, issued	4.00.		2010	
November 29, 2004, due 2023 to 2024	1,925		2,810	
2005 Series C Sewer, 5% to 5 1/4%, issued	2.020		2 1 60	
November 3, 2005, due 2023 to 2033	2,820		3,160	
2005 Series C Water, 5%, issued	7.4		1.46	
November 3, 2005, due 2023 to 2023	74		146	
2005 Series D Sewer, 2 3/10%, issued	22 100		25 252	
November 16, 2005, due 2023 to 2035	33,188		35,352	
2005 Series D Water, 0% to 2%, issued	2,347		3,120	
November 16, 2005, due 2023 to 2025 2005 Series E Sewer, 2%, issued	2,347		3,120	
November 16, 2005, due 2023 to 2025	71		94	
110 venioer 10, 2000, due 2023 to 2023	/ 1		7 4	

Notes to Financial Statements

June 30, 2023 and 2022

(Dollars in thousands)

		2023		2022	
General Revenue Bonds with the Massachusetts	·				
Clean Water Trust - Direct Borrowings (Continued):					
2005 Series E Water, 2%, issued					
November 16, 2005, due 2023 to 2025	\$	17	\$	22	
2006 Series C Sewer, 5%, issued					
October 26, 2006, due 2023 to 2034		3,722		4,123	
2006 Series D Sewer, 2 3/10%, issued					
December 14, 2006, due 2023 to 2036		32,494		34,432	
2006 Series D Water, 0% to 2%, issued					
December 14, 2006, due 2023 to 2026		6,248		7,788	
2006 Series E Sewer, 2%, issued					
December 14, 2006, due 2023 to 2026		87		109	
2006 Series E Water, 2%, issued					
December 14, 2006, due 2023 to 2026		39		48	
2007 Series C Sewer, 2% to 2 3/10%, issued					
November 9, 2007, due 2023 to 2035		1,154		1,347	
2007 Series C Water, 2%, issued					
November 9, 2007, due 2023 to 2025		465		618	
2007 Series D Sewer, 2 3/10%, issued					
November 9, 2007, due 2023 to 2036		13,325		14,122	
2007 Series E Sewer, 2 2/5%, issued					
December 18, 2007, due 2023 to 2037		32,971		34,773	
2007 Series E Water, 2%, issued					
December 18, 2007, due 2023 to 2027		5,774		6,861	
2008 Series G Sewer, 2%, issued					
December 9, 2008, due 2023 to 2026		1,387		1,731	
2008 Series G Water, 2%, issued					
December 9, 2008, due 2023 to 2026		302		375	
2009 Series C Sewer, 2% to 2 2/5%, issued					
March 18, 2009, due 2023 to 2038		41,841		44,522	
2009 Series C Water, 2%, issued					
March 18, 2009, due 2023 to 2028		10,411		12,028	
2009 Series D Sewer, 2% to 2 2/5%, issued					
December 15, 2009, due 2023 to 2037		5,219		5,719	
2009 Series D Water, 2%, issued					
December 15, 2009, due 2023 to 2027		398		473	
2010 Series D Sewer, 2% to 2 2/5%, issued					
July 8, 2010, due 2023 to 2040		15,768		16,762	
2010 Series D Water, 2%, issued					
July 8, 2010, due 2023 to 2030		10,355		11,537	
2011 Series A Sewer, 2% to 2 2/5%, issued					
March 15, 2011, due 2023 to 2038		2,835		3,066	
2011 Series A Water, 2%, issued					
March 15, 2011, due 2023 to 2028		1,995		2,308	
2012 Series C Sewer, 2% to 2 2/5%, issued		2.55		4 4 0 0	
June 6, 2012, due 2023 to 2040		3,763		4,189	
2012 Series C Water, 2%, issued		1.055		2 0 60	
June 6, 2012, due 2023 to 2030		1,857		2,068	

Notes to Financial Statements

June 30, 2023 and 2022

(Dollars in thousands)

		2023	 2022
General Revenue Bonds with the Massachusetts			
Clean Water Trust - Direct Borrowings (Continued):			
2012 Series D Sewer, 2% to 2 2/5%, issued			
June 13, 2012, due 2023 to 2042	\$	23,854	\$ 26,085
2012 Series D Water, 2%, issued			
June 13, 2012, due 2023 to 2032		4,754	5,176
2013 Series B Sewer, 2% to 2 2/5%, issued			
May 22, 2013, due 2024 to 2043		15,652	17,451
2013 Series B Water, 2%, issued			
May 22, 2013, due 2024 to 2033		4,766	5,189
2014 Series C Sewer, 2% to 2 2/5%, issued			
May 30, 2014, due 2023 to 2042		3,250	3,452
2014 Series C Water, 2%, issued			
May 30, 2014, due 2023 to 2032		3,195	3,505
2015 Series A Sewer, 2% to 2 2/5%, issued			
January 7, 2015, due 2024 to 2045		35,097	36,837
2015 Series A Water, 2%, issued			
January 7, 2015, due 2024 to 2035		10,285	11,029
2015 Series B Sewer, 2% to 2 2/5%, issued			
May 14, 2015, due 2023 to 2043		1,877	2,045
2015 Series B Water, 2%, issued			
May 14, 2015, due 2023 to 2033		1,248	1,370
2016 Series A Sewer, 2% to 2 2/5%, issued		,	
March 11, 2016, due 2024 to 2046		30,582	31,916
2016 Series A Water, 2%, issued		,	,
March 11, 2016, due 2024 to 2036		9,547	10,177
2017 Series A Sewer, 2%, issued		- ,	,
April 13, 2017, due 2024 to 2036		6,502	6,896
2017 Series A Water, 2%, issued		- /	-,
April 13, 2017, due 2024 to 2037		18,456	19,574
2018 Series E Sewer, 2%, issued		,	,- , -
September 12, 2018, due 2023 to 2038		14,480	15,230
2018 Series E Water, 2%, issued		- 1, 100	,
September 12, 2018, due 2023 to 2038		27,163	28,570
2019 Series D Sewer, 2%, issued		27,103	20,570
October 24, 2019, due 2023 to 2039		28,706	30,090
2019 Series D Sewer, 2%, issued		20,700	30,030
October 24, 2019, due 2023 to 2039		17,274	18,107
2021 Series A Sewer, 2%, issued		17,271	10,107
May 11, 2021, due 2024 to 2041		23,092	24,131
2021 Series A Water, 2%, issued		23,072	21,131
May 11, 2021, due 2024 to 2041		23,222	24,267
2022 Series A Sewer, 2%, issued		23,222	24,207
December 14, 2022, due 2024 to 2043		8,986	_
2022 Series A Water, 2%, issued		0,700	
December 14, 2022, due 2024 to 2043		9,799	_
2023 Series A Sewer, interim loans, issued		2,122	
January 26, 2023		29,197	
2023 Series A Water, interim loans, issued		47,171	-
January 26, 2023		9,872	
January 20, 2023		7,012	
Total		805,966	822,049
10001	-	303,700	 044,047

Notes to Financial Statements June 30, 2023 and 2022

(Dollars in thousands)

	2023	2022
General Revenue Bonds (Variable Rates):		
1999 Series B, 0.61% to 4.42%, issued January 29, 1999, due 2023 to 2028	\$ 32,800	\$ 37,500
Total	32,800	37,500
	32,800	37,300
General Revenue Refunding Bonds (Fixed Rates): 2012 Series G, 1.38%, issued November 15, 2012,		
due 2023 (Direct Borrowing)	2,265	5,590
Total	2,265	5,590
General Revenue Refunding Bonds (Variable Rates):		
2008 Series A, 0.64% to 4.29%, issued May 29, 2008,	100.060	4.40.000
due 2023 to 2037 2008 Series C, 0.68% to 4.30%, issued May 29, 2008,	108,860	142,050
due 2023 to 2026	34,350	39,330
2008 Series E, 0.65% to 4.38%, issued May 29, 2008,	65.205	04.040
due 2022 to 2037 2012 Series E, 1.18% to 4.88%, issued November 15, 2012,	65,395	94,940
due 2023 to 2031 (Direct Borrowing)	50,060	52,685
2014 Series A, 1.09% to 4.79%, issued May 20, 2014, due 2023 to 2025 (Direct Borrowing)	44,365	50,000
due 2023 to 2023 (Direct Bollowing)	44,303	30,000
2014 Series B, 1.05% to 1.31%, issued May 20, 2014	-	13,130
2018 Series A, 1.19% to 4.62%, issued March 26, 2018, due 2023 to 2031 (Direct Borrowing)	47,530	47,530
2018 Series D, 1.05% to 4.75%, issued May 31, 2018,	47,550	47,550
due 2025 to 2029 (Direct Borrowing)	50,000	50,000
Total	400,560	489,665
Revolving Loan:		
2015 Series C, issued November 1, 2015, due 2045	55,000	73,000
Total	4,376,896	4,567,649
Less:		
Unamortized Bond Premiums and Discounts	244,963	236,167
Current Portion of Long-Term Debt Borrowings Associated with Derivative Instruments	(297,454)	(288,903)
•	22,194	25,134
Total	(30,297)	(27,602)
Long-Term Debt, Net	\$ 4,346,599	\$ 4,540,047

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

Long-term obligations at June 30, 2023 and 2022 consisted of the following:

		2023						2023		Due
	1	Beginning						Ending	,	Within
	Balance		Additions Reduc		eductions	luctions Balance		One Year		
General Revenue Bonds	\$	620,830	\$	133,975	\$	62,535	\$	692,270	\$	13,140
General Revenue Refunding Bonds		2,832,835		100,340		325,125		2,608,050		186,035
Refunding from Direct Borrowings		218,935		-		3,325		215,610		24,721
General Revenue Bonds with the										
Massachusetts Clean Water Trust										
- Direct Borrowings		822,049		57,854		73,937		805,966		73,558
Borrowings Associated with										
Derivative Instruments		25,134		-		2,940		22,194		-
Revolving Loan		73,000		72,000		90,000		55,000		
Total	\$	4,592,783	\$	364,169	\$	557,862	\$	4,399,090	\$	297,454
		2022						2022		Due
	1	Beginning						Ending	,	Within
		Balance	A	dditions	Re	eductions		Balance	0	ne Year
General Revenue Bonds	\$	725,565	\$	60,635	\$	165,370	\$	620,830	\$	33,820
General Revenue Refunding Bonds		2,762,060		687,395		616,620		2,832,835		156,430
Refunding from Direct Borrowings		243,052		-		24,117		218,935		24,715
General Revenue Bonds with the										
Massachusetts Clean Water Trust										
- Direct Borrowings		893,938		-		71,889		822,049		73,938
Borrowings Associated with		0,0,,,00								
8		0,5,,50								
Derivative Instruments		28,074		-		2,940		25,134		-
		,		20,000		2,940		25,134 73,000		- -

The Authority is required to establish water and sewer rates and charges at a level sufficient to provide, among other things, primary and subordinated debt service coverage ratios of 120% and 110%, respectively. For the year ended June 30, 2023, the Authority had primary and subordinated debt service coverage ratios of 196% and 126%, respectively.

Under the Authority's General Revenue Bond Resolution, all revenues, together with the investment earnings thereon, except to the extent that such earnings are required to be deposited in the Rebate Fund pursuant to a Supplemental Resolution, are pledged for payment of the Bonds.

The Act of 1984 imposes a limitation of \$600,000 on the total amount of bonds and notes which may be outstanding at any one time. The Authority has requested increases in its debt limit as necessary to allow for issuances of bonds in amounts required to finance the capital program. The state legislature increased the debt limit to \$6,450,000.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

On April 27, 2023, the Authority issued General Revenue Bonds, 2023 Series B for \$133,975 and General Revenue Refunding Bonds, 2023 Series C for \$100,340.

The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$50,000 and 2015C revolving loan of \$90,000. The interest rate on these bonds are 5% and 5.25%.

The proceeds from the Series C bonds were used to refund \$710 of General Revenue Bonds 2016 Series B, \$2,260 of General Revenue Bonds 2017 Series B, \$5,815 of General Revenue Bonds 2018 Series B, \$370 of General Revenue Bonds 2019 Series B, \$8,105 of General Revenue Refunding Bonds 2016 Series C, \$13,905 of General Revenue Refunding Bonds 2017 Series C and \$88,920 of General Revenue Refunding Bonds 2019 Series F.

The interest rate of these bonds are 5%. The cash flow required to make principal and interest payments on the funding bonds is approximately \$19,914 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$11,964.

On December 22, 2021, the Authority issued General Revenue Bonds, 2021 Series B for \$60,635 and General Revenue Refunding Bonds (Federally Taxable), 2021 Series C for \$687,395.

The proceeds from the Series B bonds were used to permanently finance outstanding tax-exempt commercial paper of \$75,000. The interest rate on these bonds are 5%.

The proceeds from the Series C bonds were used to advance refund \$53,885 of General Revenue Bonds 2014 Series D, \$47,590 of General Revenue Bonds 2016 Series B, \$43,830 of General Revenue Refunding Bonds 2013 Series A and \$72,870 of General Revenue Refunding Bonds 2014 Series F, \$317,700 of General Revenue Refunding Bonds 2016 Series C, \$52,190 of General Revenue Refunding Bonds 2016 Series D. The refunded bonds are considered defeased in-substance.

The interest rate of these bonds range from 0.53% to 2.97%. The cash flow required to make principal and interest payments on the funding bonds is approximately \$82,027 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$65,908.

On November 1, 2015, the Authority entered into a revolving credit agreement with a bank. The Authority shall repay the loan at the Commitment Termination Date, December 29, 2023. The revolving loan automatically converts into a term loan if the Authority does not extend or refund the agreement by this date. Interest is payable at the Securities Industry and Financial Markets Association (SIFMA) index rate, beginning January 19, 2021 and, prior to this date, at 80% of the 1 month LIBOR rate. These rates were 4.18% and 0.98% at June 30, 2023 and 2022, respectively. Initial drawdown was \$100,000, which was reduced to \$79,000 at June 30, 2016. The balance was further reduced in fiscal year 2018 to \$53,000 using the proceeds from the General Revenue Bonds, 2018 Series B. During fiscal year 2022, the balance was increased to \$73,000. During fiscal year 2023, the balance was increased to \$90,000 before the total balance was paid off in April 2023. In May 2023 an additional \$55,000 was issued.

Notes to Financial Statements
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Synthetic Fixed Rate Swap Transactions

In connection with several of its bond issues, the Authority has entered into various interest rate swap agreements to reduce the impact of changes in interest rates on its variable rate debt. Under these agreements, the Authority pays a fixed interest rate (ranging from 4.0% to 6.9%) and receives interest from the swap counterparties at a variable rate (either SIFMA rate or a percentage of LIBOR). The SIFMA rate is based on the seven-day high-grade market index of tax-exempt variable rate demand obligations.

		Effective	Current Notional	Termination	Fixed Payable Swap	Variable Receivable	Fair V	
Item	Objective	Date	 Amount	Date	Rate	Swap Rate	 2023	 2022
A	Hedge changes in cash flows on the 2008 Series A Bonds	April 4, 2011	\$ 65,050	August 1, 2030	6.585%	67% LIBOR Plus 0.13%	\$ 376	\$ (1,945)
В	Hedge changes in cash flows on the 2008 Series E Bonds	October 28, 2008	65,050	August 1, 2030	6.935	SIFMA	(1,567)	(4,122)
C	Hedge changes in cash flows on the 2008 Series A and 2008 Series E Bonds	August 1, 2030	70,400	August 1, 2037	6.585	67% LIBOR Plus 0.13%	(2,002)	(2,264)
D	Hedge changes in cash flows on the 2008 Series C Bonds	May 29, 2008	21,775	November 1, 2026	3.994	SIFMA	(102)	(734)
Е	Hedge changes in cash flows on the 2008 Series C and 2012 Series G Bonds	May 29, 2008	14,520	November 1, 2026	4.033	SIFMA	 475	233
	Total						\$ (2,820)	\$ (8,832)

All of the above are pay-fixed interest rate swap agreements. Under these interest rate swap agreements, the Authority incurred net interest expense of \$5,982 and \$14,025 in fiscal year 2023 and fiscal year 2022, respectively.

For the swap effective on April 4, 2011, with a current notional amount of \$65,050, the fixed rate paid by the Authority is as follows: 4.120% from execution until August 2013, 5.144% from August 2013 until August 2019, and 6.585% from August 2019 until August 2030.

For the swap execution on October 28, 2008, with a current notional amount of \$65,050, the fixed rate paid by the Authority is as follows: 4.470% from execution until August 2013, 5.494% from August 2013 until August 2019, and 6.935% from August 2019 until August 2030.

The aggregate fair value balance of the derivative instruments at June 30, 2023 and 2022 is \$(2,820) and \$(8,832), respectively, and is reflected on the Authority's statements of net position as a liability for derivative instruments. This liability is offset by deferred outflows from derivative instruments. The original notional amounts of the interest rate swaps totaled \$535,895.

The fair values of the interest rate swaps were estimated using the zero-coupon method. This method calculates the future net settlement payments required by the swap, assuming that the current forward rates implied by the yield curve correctly anticipate future spot interest rates. These payments are then discounted using the spot rates implied by the current yield curve for hypothetical zero-coupon bonds due on the date of each future net settlement on the swaps. The interest rate swaps are classified in Level 2 of the fair value hierarchy, as outlined in Government Accounting Standards Board Statement No. 72, *Fair Value Measurement and Application*, as valued using a market approach that considers benchmark interest rates.

Notes to Financial Statements
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Risk Disclosure

Credit Risk - Because all of the Authority's swaps rely upon the performance of the third parties who serve as swap counterparties, the Authority is exposed to credit risk, or the risk that a swap counterparty fails to perform according to its contractual obligations. The appropriate measurement of this risk at the reporting date is the fair value of the swaps, as shown in the columns labeled Fair Value in the tables above. To mitigate credit risk, the Authority maintains strict credit standards for swap counterparties. The Authority monitors swap counterparties' credit ratings by the three rating agencies (Fitch Ratings, Moody's Investors Service, and S&P Global Ratings). Collateral may be obtained from any counterparty that does not maintain a set credit rating. Since all derivatives are in a liability position, there is no amount exposed to credit risk.

The following represents the credit ratings of the counterparties as of June 30, 2023:

Derivative instrument	Counterparty credit rating
Derivative A	A+
Derivative B	Aa2
Derivative C	A+
Derivative D	A+
Derivative E	A1

Basis Risk - The Authority is exposed to basis risk because the floating index the Authority receives on the swaps (SIFMA or 67% of LIBOR) may be different than the basis of the variable rate on the associated bonds. Should this occur, the expected savings may not be realized.

Termination Risk - The Authority or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. If, at the time of termination, a derivative is in a liability position, the Authority would be liable to the counterparty for a payment equal to the liability, subject to netting arrangements.

Rollover Risk - The Authority can be exposed to rollover risk on hedging derivative instruments that are hedges of debt that terminate prior to the maturity of the debt. The Authority currently has no rollover risk. When derivative instruments A and B terminate in 2030, those bond series will then be hedged by derivative instrument C.

Notes to Financial Statements
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Swap Payments and Associated Bonds Outstanding

Bonds outstanding include certain variable rate bonds where the Authority pays a fixed interest rate and receives interest at a variable rate from the counterparty. The table below presents the debt service requirements and related net swap payments for these bonds. As rates vary, variable rate interest payments will vary.

Using rates as of June 30, 2023, debt service requirements of the hedged variable rate bonds and net swap payments, assuming current interest rates remain constant, were as follows:

	Varial	ole-rate	<u> </u>	Inte	rest Rate		
P	rincipal	I	nterest	Sw	aps, Net		Total
\$	15,100	\$	1,208	\$	5,791	\$	22,099
	16,000		1,086		6,112		23,198
	16,600		958		5,316		22,874
	40,495		765		4,165		45,425
	7,800		2,091		3,068		12,959
	55,600		10,288		14,515		80,403
	14,800		4,150		7,033		25,983
\$	166,395	\$	20,546	\$	46,000	\$	232,941
		Principal \$ 15,100 16,000 16,600 40,495 7,800 55,600 14,800	Principal 15,100 \$ 16,000 16,600 40,495 7,800 55,600 14,800	\$ 15,100 \$ 1,208 16,000 1,086 16,600 958 40,495 765 7,800 2,091 55,600 10,288 14,800 4,150	Principal Interest Sw \$ 15,100 \$ 1,208 \$ \$ 16,000 \$ 1,086 \$ \$ 16,600 \$ 958 \$ \$ 40,495 765 \$ \$ 7,800 \$ 2,091 \$ \$ 55,600 \$ 10,288 \$ \$ 14,800 \$ 4,150 \$	Principal Interest Swaps, Net \$ 15,100 \$ 1,208 \$ 5,791 16,000 1,086 6,112 16,600 958 5,316 40,495 765 4,165 7,800 2,091 3,068 55,600 10,288 14,515 14,800 4,150 7,033	Principal Interest Swaps, Net \$ 15,100 \$ 1,208 \$ 5,791 \$ 16,000 1,086 6,112 \$ 16,600 958 5,316 \$ 40,495 765 4,165 \$ 7,800 2,091 3,068 \$ 55,600 10,288 14,515 \$ 14,800 4,150 7,033 \$

Demand Bonds

Included in variable rate long-term debt of \$433,360 is \$241,405 of subordinated variable rate demand obligations (VRDOs). The bonds were issued on various dates from 1999 through 2008. Subordinated VRDOs are subject to purchase on the demand of the holder at a price equal to principal plus accrued interest. The ability of the Authority to purchase such bonds, if not remarketed, is secured through letters of credit and standby bond purchase agreements with various nationally recognized financial institutions that expire between December 2023 and November 2026. The VRDOs are classified as long-term debt because the liquidity agreement for each series contains term out provisions that, if demand is made to repurchase the bonds, calls for a two to three year amortization to repay the bonds.

In 2014, \$114,755 of 2014 Series A and B General Revenue Refunding Bonds were issued as direct-purchase bonds, to be held by the purchaser for a specific period of time and are not subject to purchase or remarketing at the demand of the holder and therefore do not require a letter of credit or standby bond purchase agreement. The \$44,365 of Series A has been purchased through August 2025. In addition, the 2012 Series E General Revenue Refunding Bonds, totaling \$50,060, has a three year term out provision beginning at the expiration date and the 2018 Series A & D General Revenue Refunding Bonds, totaling \$97,530, have three year term out provisions beginning at the expiration dates.

Notes to Financial Statements
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Defeased Debt

At June 30, 2023, the following bonds outstanding are considered defeased in-substance:

Description	Redemption date	Redemption price	Outstanding Principal amount		
2013 Series A	2023	100	\$ 48,175		
2014 Series D	2024	100	62,780		
2014 Series F	2023 - 2024	100	113,160		
2016 Series B	2025 - 2026	100	51,490		
2016 Series C	2023 and 2026	100	348,855		
2016 Series D	2024 and 2026	100	60,735		
2017 Series B	2023 and 2025-2027	100	10,690		
2017 Series C	2023 and 2025-2027	100	32,280		
2018 Series B	2024 - 2025 and 2028	100	19,940		
2018 Series C	2024 and 2026	100	8,800		
2019 Series B	2023 - 2027 and 2029	100	9,105		
2019 Series F	2026 -2027 and 2029	100	88,920		
2020 Series B	2024 and 2026	100	5,575		

The proceeds and available funds were deposited in irrevocable trusts with escrow agents in an amount which will provide for payment of interest due to the redemption date and redemption of the defeased bonds outstanding on such date. The defeased portion of such debt, accrued interest thereon, and related unamortized issuance and discount costs were removed from the statements of net position in an in-substance defeasance transaction.

In June 2023, the Authority used funds on hand to defease \$1,525 of the 2016 Series B, \$4,695 of the 2017 Series B, \$7,425 of the 2018 Series B and \$1,000 of the 2019 Series B General Revenue Bonds outstanding and \$4,350 of the 2016 Series C, \$5,220 of the 2016 Series D and \$4,570 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In October 2022, the Authority used funds on hand to defease \$1,665 of the 2016 Series B, \$1,500 of the 2019 Series B and \$1,750 of the 2020 Series B General Revenue Bonds, \$13,020 of the 2014 Series F, \$4,815 of the 2016 Series C and \$4,400 of the 2018 Series C General Revenue Refunding Bonds outstanding.

In June 2022, the Authority used funds on hand to defease \$15,740 of the 2014 Series F, \$11,135 of the 2016 Series C, \$2,490 of the 2016 Series D and \$1,305 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In September 2021, the Authority used funds on hand to defease \$2,500 of the 2019 Series B General Revenue Bonds and \$8,875 of the 2014 Series F General Revenue Refunding Bonds outstanding.

Notes to Financial Statements
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At June 30, 2023, outstanding bonds that are redeemable before their scheduled due dates are as follows:

Description	Redemption date	-			
2016 Series B	August 2026	100	\$ 4,810		
2016 Series C	August 2026	100	284,845		
2016 Series D	August 2026	100	43,525		
2017 Series B	August 2027	100	53,515		
2017 Series C	August 2027	100	100,890		
2018 Series B	August 2025	100	12,050		
2018 Series B	August 2028	100	71,080		
2019 Series B	August 2029	100	69,895		
2019 Series E	August 2029	100	10,985		
2019 Series E	August 2039	100	12,640		
2019 Series E	August 2044	100	14,770		
2019 Series F	August 2029	100	54,735		
2019 Series F	August 2039	100	88,870		
2020 Series B	August 2030	100	118,325		
2021 Series B	August 2031	100	21,500		
2021 Series C	August 2041	100	312,520		
2021 Series C	August 2044	100	11,920		
2023 Series B	August 2033	100	76,340		

The variable rate General Revenue Bonds are subject to redemption prior to maturity at the option of the Authority in whole or in part, on any interest payment date for bond Series 1999B and on any business day for bond Series 2008A, 2008C, 2008E, 2012G, 2014A, 2018A and 2018D, respectively. Series 2012E is subject to redemption prior to maturity on any interest payment date after November 15, 2014.

During fiscal 2023, the Authority executed interim loan agreements with Massachusetts Clean Water Trust providing for 2023 Series A Sewer and Water loans in the principal amounts of \$29,197 and \$9,872, respectively. All proceeds for these loans were received by June 30, 2023.

During fiscal 2023, the Authority also executed loan agreements with Massachusetts Clean Water Trust providing for 2022 Series A Sewer and Water loans in the principal amounts of \$8,986 and \$9,799, respectively. All proceeds for these loans were received by June 30, 2023, except \$1,988, principal for 2022 Series A Water.

Federal and Commonwealth subsidies for purposes of offsetting principal payments aggregating \$14,960 will be recognized as capital grants in aid of construction over the term of the loans.

Interest is payable semiannually on all debt, except on the commercial paper, on which interest is payable upon maturity and the General Revenue Bonds and General Revenue Refunding Bonds with variable interest rates on which interest is payable monthly. The Senior General Revenue Bonds and the Senior General Revenue Refunding Bonds are collateralized equally and ratably by a lien and pledge on substantially all of the Authority's cash and revenues, except the operating fund.

Notes to Financial Statements
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The subordinated debt series, including the commercial paper interest are collateralized equally and ratably by a subordinated pledge on substantially all of the Authority's revenues and cash and investments, except the operating, senior debt service, and debt service reserve funds. Premiums, discounts, issuance costs, and the excess of reacquisition price over the carrying amount of the defeased debt are being amortized over the lives of the respective issues.

The amounts of long-term debt, principal, and interest payable in future fiscal years are as follows:

Year Ending June 30:	Principal	Interest	Total
2024	\$ 297,454	\$ 154,119	\$ 451,573
2025	283,334	145,536	428,870
2026	286,469	135,092	421,561
2027	281,150	123,364	404,514
2028	291,251	112,596	403,847
2029–2033	1,256,067	413,161	1,669,228
2034–2038	906,346	216,189	1,122,535
2039–2043	578,098	64,047	642,145
2044–2048	187,692	9,409	197,101
2049	9,035	237	9,272
Total	\$ 4,376,896	\$ 1,373,750	\$ 5,750,646

At June 30, 2023, the Authority had no commercial paper notes outstanding.

Commercial paper activity during fiscal years 2023 and 2022 consisted of the following:

	2023 Beginning balance	Additions	Reductions	2023 Ending balance
1.28% Commercial Paper	\$ -	\$ 50,000	\$ 50,000	\$ -
Total	\$ -	\$ 50,000	\$ 50,000	\$ -
	2022 Beginning balance	Additions	Reductions	2022 Ending balance
1.14% Commercial Paper		Additions \$ -	Reductions \$ 75,000	

Notes to Financial Statements
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(7) Intergovernmental Loans

The Authority has entered into various interest-free loan agreements with certain member communities. Under these agreements, the Authority loaned these communities \$54,560 and \$69,689 in fiscal years 2023 and 2022, respectively, to be received in five or ten equal annual installments.

The long-term portion of these loans at June 30, 2023 and 2022 is \$192,994 and \$191,219, respectively, and is included in other assets. The loans due within one year total \$38,157 and \$37,581 at June 30, 2023 and 2022, respectively. This program is designed to assist member communities with sewer and water systems rehabilitation.

(8) Capital Assets

Capital assets at June 30, 2023 and 2022 consisted of the following:

			Disposals/	
	2022	Additions	transfers	2023
Capital assets not being depreciated:				
Land	\$ 30,058	\$ 2	\$ -	\$ 30,060
Construction in progress	172,476	152,097	(26,038)	298,535
Total capital assets				
not being depreciated	202,534	152,099	(26,038)	328,595
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	10,098,133	27,765	-	10,125,898
Leased asset - building	37,134	-	(12,095)	25,039
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	12,560	453	-	13,013
Total capital assets				
being depreciated	10,167,811	28,218	(12,095)	10,183,934
Less: accumulated depreciation for:				
plant and equipment – water and				
sewage system	4,750,217	202,952	-	4,953,169
Leased asset - building	24,757	2,101	(20,554)	6,304
Furniture and fixtures	17,531	6	-	17,537
Leasehold improvements	2,192	12	-	2,204
Motor vehicles and equipment	6,566	847	-	7,413
Total accumulated depreciation	4,801,263	205,918	(20,554)	4,986,627
Total capital assets being				
depreciated, net	5,366,548	(177,700)	8,459	5,197,307
Total capital assets, net	\$ 5,569,082	\$ (25,601)	\$ (17,579)	\$ 5,525,902

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Capital assets at June 30, 2022 and 2021 consisted of the following:

	2021	Additions	Disposals/ transfers	2022
Capital assets not being depreciated:				
Land	\$ 30,058	\$ -	\$ -	\$ 30,058
Construction in progress	228,033	101,826	(157,383)	172,476
Total capital assets				
not being depreciated	258,091	101,826	(157,383)	202,534
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,940,906	157,227	-	10,098,133
Leased asset - building	37,134	-	-	37,134
Furniture and fixtures	17,561	-	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	12,404	156	-	12,560
Total capital assets				
being depreciated	10,010,428	157,383		10,167,811
Less: accumulated depreciation for:				
plant and equipment – water and				
sewage system	4,560,708	189,509	-	4,750,217
Leased asset - building	23,519	1,238	-	24,757
Furniture and fixtures	17,525	6	-	17,531
Leasehold improvements	2,180	12	-	2,192
Motor vehicles and equipment	5,711	855		6,566
Total accumulated depreciation	4,609,643	191,620		4,801,263
Total capital assets being				
depreciated, net	5,400,785	(34,237)		5,366,548
Total capital assets, net	\$ 5,658,876	\$ 67,589	\$ (157,383)	\$ 5,569,082

Depreciation and amortization for fiscal years 2023 and 2022 was \$230,810 and \$215,079, respectively.

Notes to Financial Statements
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(9) Lease Liability

The Authority has entered into a 30-year building lease related to the Chelsea maintenance facility. Annual installments range between \$1,538 and \$2,837, plus interest at 7.83%; due dates range from July 2022 through May 2032.

Maturity analysis of future principal and interest payments at June 30, 2023 are as follows:

Fiscal Year Ending June	J	nterest	P	rincipal	Total
2024	\$	1,554	\$	1,663	\$ 3,217
2025		1,419		1,798	3,217
2026		1,273		1,944	3,217
2027		1,115		2,102	3,217
2028		945		2,272	3,217
2029-2032		1,779		10,821	12,600
	\$	8,085	\$	20,600	\$ 28,685

(10) Retirement Benefits

(a) Plan Description

The Enabling Act provided for the establishment of the Massachusetts Water Resources Authority Employees' Retirement System (the Plan), a contributory single-employer retirement system that is separate from the State Employees Retirement System. The Plan is a defined benefit pension plan covering those employees not employed by the MDC prior to July 1, 1985. Complete financial statements for the Plan can be obtained from the Authority's administrative offices at 2 Griffin Way, Chelsea, MA 02150.

(b) Benefits Provided

The Plan provides retirement, disability and death benefits. For employees hired prior to April 2, 2012, the annual amount of the retirement allowance is based on the member's final three-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 65, this percentage is 2.5%, which is reduced for individuals who retire prior to age 65 to reflect the longer pay out period.

For employees hired on or after April 2, 2012, the annual amount of the retirement allowance is based on the member's final five-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 67, this percentage is 2.5%.

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Employees hired prior to April 2, 2012, may elect early retirement after 20 years of service or at any time after attaining age 55 with 10 years of eligible service. Plan members who become permanently and totally disabled may be eligible to receive a disability retirement allowance. The amount of benefits to be received depends on several factors, including the member's age, compensation, veteran status, years of service and whether or not the disability is work-related. In addition, certain death benefits exist for beneficiaries of employees who die in active service.

All MDC personnel who became employees of the Authority on July 1, 1985, and were members of the State Employees Retirement System, retained their membership in that system. The Authority is not liable for retirement allowances paid to or on account of these employees. Funding of the pension liability of the State Employees Retirement System is the obligation of the Commonwealth. Employees covered by this plan become 100% vested after 10 years of service.

(c) Employees Covered by Benefit Terms

At December 31, 2022 and 2021 (the date of the Plan's latest actuarial valuation), the following employees were covered by the benefit terms:

	2022	2021
Retired Participants and Beneficiaries Receiving Benefits	797	763
Inactive Participants Entitled to a Return of their Employee Contributions	113	104
Inactive Participants with a Vested Right to a Deferred or Immediate Benefit	38	39
Active Participants	1,045	1,044
Total	1,993	1,950

(d) Contributions

Contributions made by employees are based upon a percentage of employee base pay (5% for employees hired before December 31, 1974, 7% for employees hired between January 1, 1975 and December 31, 1983, 8% for employees hired between December 31, 1983, and June 30, 1996, and 9% for employees hired after July 1, 1996). Additionally, certain employees earning in excess of \$30 contribute an extra 2% of their salary effective January 1, 1979. Employees receive full payment of contributions upon withdrawal from the Plan and 50% of interest earned for employees with five to nine years of service or 100% of interest earned for employees with 10 or more years of service.

The Authority's 2023 and 2022 contributions to the plan were based on an amount approved by the Retirement Board and the Authority's board of directors, which is based on an actuarially determined amount. The Authority's Enabling Act requires funding to be made in accordance with the Retirement Board's recommendation. In fiscal year 2023 the Authority made a \$12.6 million required contribution. In fiscal year 2022 the Authority made an \$11.2 million required contribution.

Notes to Financial Statements
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(e) Net Pension Liability (Pension Trust Reporting)

Investment Policy:

Deposits and investments made by the Pension Trust are governed by Chapter 32 of the MGL. The Pension Trust has the ability to invest in equity securities, corporate bonds, annuities and other specified investments in accordance with state laws and regulations.

The Retirement Board has the authority for establishing and amending investment policy decisions. Based on the investment objectives and constraints of the Pension Trust, and based on an annual review of the asset allocation and asset classes, the Retirement Board will specify a long-term target allocation for each class of permissible assets. These targets will be expressed as a percentage of the total portfolio, and will have ranges surrounding them, allowing for the portfolio to maintain policy through market fluctuations.

The long-term target allocations are intended as strategic goals. Thus, it is permissible for the overall Pension Trust's asset allocation to deviate from the long-term target, as would likely occur during manager transitions, asset class restructurings, and other temporary changes in the Pension Trust. Surplus cash flows are utilized to maintain the asset management structure. Should these cash flows not be sufficient to reallocate the plan according to policy, the transfer of assets may occur between managers. At least annually, the Retirement Board reevaluates the portfolio weightings by asset class and adjustments are made accordingly. The following identifies the asset allocation policy as of December 31, 2022 and 2021:

	December 31, 2022	December 31, 2021
Asset Class	Target Allocation	Target Allocation
Domestic Equity	31%	31%
International Equity	19	19
Real Estate	12	10
Private Equity	12	10
Hedge Funds	6	6
Fixed Income	20	24
Total	100%	100%

Rates of Return:

For the years ended December 31, 2022 and 2021, the annual money-weighted rate of return on investments, net of investment expense, was (12.30%) and 16.70%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

The components of the net pension liability of the Pension Trust at December 31, 2022 and 2021, were as follows:

Notes to Financial Statements

June 30, 2023 and 2022

(Dollars in thousands)

	 2022	 2021
Total Pension Liability	\$ 782,214	\$ 748,702
Plan Fiduciary Net Position	 629,240	728,673
Net Pension Liability	\$ 152,974	\$ 20,029
Plan's Fiduciary Net Position as Percentage of the Total Pension Liability	80.44%	97.32%

Actuarial assumptions: The total pension liability was determined by actuarial valuations as of January 1, 2023 and January 1, 2022, and update procedures were used to roll back the total pension liability to the December 31, 2022 and 2021 measurement dates. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified

Inflation 3%

Salary Increases Based on years of service, starting at 5.75% at 0 years of service decreasing to

4% after 9 years of service

Discount Rate 6.90% at December 31, 2022 and 2021, respectively

Cost of Living Adjustments

Adjusted to 3% of the first \$15,000 at December 31, 2022 and 2021 as permitted

under Massachusetts Chapter 188 of the Acts of 2010

Mortality Rates (2023):

Pre-Retirement: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

weighted Mortality Tables projected generationally using Scale MP-2021

Healthy Retiree: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

Weighted Mortality Tables projected generationally using Scale MP-2021

Disabled Retiree: Pub-2010 General Disabled Retiree Amount - weighted Mortality Tables set

forward one year projected generationally using Scale MP-2021

Mortality Rates (2022):

Pre-Retirement: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

weighted Mortality Tables projected generationally using Scale MP-2021

Healthy Retiree: Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Amount -

Weighted Mortality Tables projected generationally using Scale MP-2021

Disabled Retiree: Pub-2010 General Disabled Retiree Amount - weighted Mortality Tables set

forward one year projected generationally using Scale MP-2021

Notes to Financial Statements
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Rates of return on investments: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation are summarized as follows:

	Long-Term Expected Rate of Return					
Asset Class	December 31, 2022	December 31, 2021				
Domestic Equity	6.59	6.11				
International Equity	6.87 - 8.30	6.49 - 8.12				
Real Estate	3.44	3.72				
Private Equity	9.49	9.93				
Hedge Funds	3.06	2.63				
Fixed Income	1.53 - 3.54	0.38 - 2.48				

(f) Discount Rate

The discount rate used to measure the total pension liability was 6.90% for December 31, 2022 and 2021. The projection of cash flows used to determine the discount rate assumed that Plan member contributions will be made at the current contribution rate and that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current Plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements
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(g) Changes in the Net Pension Liability (Employer Reporting)

The Plan's net pension liability was measured as of December 31, 2022 and 2021 for the reporting dates June 30, 2023 and 2022, respectively. The total pension liability was determined by actuarial valuations as of January 1, 2023 and January 1, 2022, respectively, rolled back to the measurement dates.

	Increase (Decrease)				
	Total Pension	Plan Fiduciary	Net Pension		
	Liability	Net Position	Liability (a) - (b)		
	(a)	(b)			
Balances at June 30, 2021	\$ 712,864	\$ 648,376	\$ 64,488		
Changes for the Year:					
Service Cost	14,330	-	14,330		
Interest	49,159	-	49,159		
Change of benefit terms	5,568	-	5,568		
Differences Between Expected			-		
and actual experience	(4,886)	-	(4,886)		
Contributions - employer	-	11,205	(11,205)		
Contributions - employee	-	9,892	(9,892)		
Net investment income	-	89,019	(89,019)		
Benefit payments	(29,494)	(29,494)	-		
Administrative expenses	-	(325)	325		
Changes of assumptions	1,161	<u>-</u>	1,161		
Net changes	35,838	80,297	(44,459)		
Balances at June 30, 2022	748,702	728,673	20,029		
Changes for the year:					
Service cost	13,949	-	13,949		
Interest	51,475	-	51,475		
Change of benefit terms	2,649	-	2,649		
Differences between expected					
and actual experience	(1,280)	-	(1,280)		
Contributions - employer	-	12,555	(12,555)		
Contributions - employee	-	10,551	(10,551)		
Net investment loss	-	(88,673)	88,673		
Benefit payments	(33,281)	(33,281)	-		
Administrative expenses		(585)	585		
Net changes	33,512	(99,433)	132,945		
Balances at June 30, 2023	\$ 782,214	\$ 629,240	\$ 152,974		

Notes to Financial Statements
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(h) Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset), calculated using the discount rate of 6.90%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (5.90%) or 1-percentage-point higher (7.90%) than the current rate:

	Decrease 5.90%)	_	oiscount 6.90%)	Increase 7.90%)
Net pension liability as of June 30, 2023	\$ 245,098	\$	152,974	\$ 74,869
	Decrease (5.90%)		Discount 6.90%)	Increase 7.90%)
Net pension liability as of June 30, 2022	\$ 109,511	\$	20,029	\$ (55,830)

(i) Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2023 and 2022, the Authority recognized pension expense of \$33,781 and \$6,700, respectively, and reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	June 30, 2023			June 30, 2022				
		ed Outflows Resources		ed Inflows esources		red Outflows Resources		red Inflow s
Differences between expected and actual experience	\$	1,718	\$	4,061	\$	2,848	\$	4,092
Changes of assumptions		16,945		-		27,998		-
Net difference between projected and actual earnings on pension plan investments		61,887						61,984
Total	\$	80,550	\$	4,061	\$	30,846	\$	66,076

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30:	Amount	
2024	\$	12,946
2025		18,284
2026		17,799
2027		27,460
Total	\$	76,489

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(11) Other Postemployment Benefits (OPEB)

(a) Plan Description

In addition to providing the pension benefits described, the Authority provides postemployment health care and life insurance benefits for retired employees through the Group Insurance Commission (GIC). The GIC is a quasi-independent state agency that administers an agent multi-employer defined benefit OPEB plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the Authority and can be amended by the Authority. The plan issues a separate financial report that can be obtained by contacting the Massachusetts Water Resources Authority, Finance Division, 33 Tafts Avenue, Boston, MA 02128.

In April 2015, the Authority established the MWRA OPEB Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust was \$72.4 million and \$63.9 million at June 30, 2023 and June 30, 2022, respectively.

(b) Plan Membership

At June 30, 2023 and 2022, plan membership consisted of the following:

	2023	2022
Inactive plan members or beneficiaries currently receiving benefits	1,072	1,034
Inactive plan members entitled to but not yet receiving benefits	37	33
Active plan members	875	877
Total	1,984	1,944

(c) Benefits Provided

The Authority provides medical, prescription drug, mental health/substance abuse and life insurance to retirees and their covered dependents. All active employees who retire from the Authority and meet the eligibility criteria will receive these benefits.

(d) Contributions

Retirees who retired on or before July 1, 1994 contribute 10% of the cost of the health plans, as determined by the GIC. Those who retired after July 1, 1994 contribute 15% of the cost of the health plan and those who retired after October 1, 2009 contribute 20% of the cost of the health plan, as determined by the GIC. The Authority contributes the remainder of the health plan costs on a pay-as-you-go basis.

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(e) Investments

Investment policy. The assets are invested by the Trust with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund. The Trust's Board of Trustees may vote to approve a different investment vehicle, at its discretion. The following was the PRIT fund's asset allocation at June 30, 2023 and 2022:

Asset Class	June 30, 2023 Target Allocation	June 30, 2022 Target Allocation
Domestic Equity	20%	22%
International Equity	17	16
Fixed Income	23	23
Private Equity	16	15
Real Estate	10	10
Other	14	14
Total	100 %	100 %

Concentrations. No investment in any one organization represented 5% or more of the Trust's investments.

Rate of return. For the year ended June 30, 2023 and 2022, the annual money-weighted rate of return on investments, net of investment expense was 5.78% and -4.06%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for changing amounts actually invested.

(f) Net OPEB Liability (Trust Reporting)

The components of the net OPEB liability at June 30, 2023 and 2022, were as follows:

	 2023	2022
Total OPEB Liability	\$ 117,758	\$ 113,757
Plan Fiduciary Net Position	 72,378	 63,929
Net OPEB Liability	\$ 45,380	\$ 49,828
Plan's Fiduciary Net Position as Percentage of the Total OPEB Liability	61.46%	56.20%

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Actuarial assumptions. The total OPEB liability was determined by actuarial valuations as of December 31, 2021 and update procedures were used to roll forward the total OPEB liability to June 30, 2023 and 2022 measurement dates, respectively. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

3.0% Inflation Salary increases 5.75%, decreasing over 9 years to an ultimate level of 4.0% Discount rate and investment rate of 6.75%, net of OPEB plan investment expense, including inflation return Non-Medicare Medical and Prescription Drug: 5.99% for 2022, then 7.06%, then Healthcare cost trend rates (2023) 6.83%, then 6.59%, then 6.36%, then 6% decreasing by 0.25% for 6 years to an ultimate rate of 4.50% Medicare Medical and Prescription Drug: 1.92%, then 4.49%, then 4.57%, then 4.66%, then 4.75%, then an ultimate rate of 4.50% Non-Medicare Medical and Prescription Drug: 6.52% for 2021, then 7.06%, then 6.83%, then 6.59%, then 6.36%, then 6% decreasing by 0.25% for 6 years to an Healthcare cost trend rates (2022) ultimate rate of 4.50% Medicare Medical and Prescription Drug: 3%, then 4.49%, then 4.57%, then 4.66%, then 4.75%, then an ultimate rate of 4.50% Mortality Rates (2023): Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected

Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2021 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected generationally using Scale MP-2021 for the disabled.

Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale MP-2021 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected generationally using Scale MP-2021 for the disabled.

Mortality Rates (2022):

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The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the target asset allocation as of June 30, 2023 and 2022 (see discussion of the Trust's investment policy) are summarized in the following table:

	Long-Term Expected Rate of Return (%)									
Asset Class	June 30, 2023	June 30, 2022								
Domestic Equity	6.59%	6.11%								
International Equity	6.87 - 8.30	6.49 - 8.12								
Fixed Income	1.53 - 3.54	0.38 - 2.48								
Private Equity	9.49	9.93								
Real Estate	3.44	3.72								
Other	3.06 - 4.01	2.63 - 3.44								

Discount rate. The discount rate used to measure the total OPEB liability was 6.75% for June 30, 2023 and 2022. The projection of cash flows used to determine the discount rate assumed that Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

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(g) Changes in the Net OPEB Liability (Employer Reporting)

	Increase (Decrease)											
	Total OPEB Liability	Plan Fiduciary Net Position	Net OPEB Liability									
	(a)	(b)	(a) - (b)									
Balances at June 30, 2021	\$ 136,805	\$ 61,764	\$ 75,041									
Changes for the year:												
Service cost	3,771	-	3,771									
Interest	9,673	-	9,673									
Differences between expected												
and actual experience	3,613	-	3,613									
Contributions - employer	-	9,529	(9,529)									
Net investment loss	-	(2,509)	2,509									
Benefit payments	(4,855)	(4,855)	-									
Changes of assumptions	(35,250)		(35,250)									
Net changes	(23,048)	2,165	(25,213)									
Balances at June 30, 2022	113,757	63,929	49,828									
Changes for the year:												
Service cost	2,742	-	2,742									
Interest	7,688	-	7,688									
Contributions - employer	-	10,061	(10,061)									
Net investment income	-	3,694	(3,694)									
Benefit payments	(5,306)	(5,306)	-									
Changes of assumptions	(1,123)		(1,123)									
Net changes	4,001	8,449	(4,448)									
Balances at June 30, 2023	\$ 117,758	\$ 72,378	\$ 45,380									

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Sensitivity of the net OPEB liability to changes in the discount rate. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (5.75%) or 1-percentage-point higher (7.75%) than the current discount rate:

	Decrease 5.75%)	 ount Rate 6.75%)	1% Increase (7.75%)			
Net OPEB Liability as of June 30, 2023	\$ 59,703	\$ 45,380	\$	33,373		
	Decrease 5.75%)	 ount Rate 6.75%)		Increase 7.75%)		
Net OPEB Liability as of June 30, 2022	\$ 63,830	\$ 49,828	\$	38,089		

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

	Decrease % - 3.5%)	 ase Rate % - 4.5%)		Increase % - 5.5%)	
Net OPEB Liability as of June 30, 2023	\$ 30,640	\$ 45,380	\$	63,435	
	Decrease % - 3.5%)	ase Rate 2% - 4.5%)	1% Increas (7.52% - 5.5%		
Net OPEB Liability as of June 30, 2022	\$ 36,337	\$ 49,828	\$	66,313	

(h) OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the years ended June 30, 2023 and 2022, the Authority recognized OPEB expense of (\$10,832) and (\$7,798), respectively, and reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	June 3	0, 2023		June 30, 2022						
	ed Outflows esources		red Inflows Resources		ed Outflows Resources	Deferred Inflows of Resources				
Differences between expected and actual experience	\$ 2,168	\$	1,173	\$	2,890	\$	4,322			
Changes of assumptions	-		30,219		-		43,806			
Net difference between projected and actual earnings on OPEB Trust investments	1,765				1,333					
Total	\$ 3,933	\$	31,392	\$	4,223	\$	48,128			

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Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30:	A	Amount
2024	\$	(14,921)
2025		(7,473)
2026		(4,997)
2027		(68)
Total	\$	(27,459)

(12) Commitments and Contingencies

(a) General

The Authority's capital improvement program continues to proceed. As part of this program, the Authority has entered into a number of contracts for the design and construction of infrastructure and improvements to its facilities. Commitments under these contracts aggregated approximately \$800,233 at June 30, 2023.

The Authority's operating and construction plans are designed to comply with the Federal District Court's schedule of actions. The Authority has incurred capital expenditures of approximately \$9,077,400 from fiscal years 1986 through 2023, including those projects required to comply with the Federal District Court's schedule. The Authority anticipates spending an additional \$1,824,727 on these projects through fiscal year 2028. These capital expenditures have been forecasted based upon certain preliminary assumptions and estimates, which may change significantly as design and construction of the necessary facilities proceed. Funding is expected to come from various federal and state grants, as available and approved, and from the Authority's debt proceeds. To date, federal appropriations for the Boston Harbor Project have aggregated \$810,000.

(b) Boston Harbor Case

The Authority continues to be a defendant in the federal Boston Harbor Case. The federal action was originally brought in 1985 by the United States on behalf of the United States Environmental Protection Agency (EPA) and by certain citizens' groups for Clean Water Act violations. As part of the Boston Harbor Case, the Authority was required to undertake certain corrective actions to meet wastewater treatment, discharge and combined sewer overflow (CSO) requirements, including the completion of new and improved primary and secondary treatment facilities at Deer Island. Beyond these major improvements to its wastewater treatment capabilities, the Authority also was required to improve water quality by its adoption of a Long Term CSO Control Plan (LTCP) which was comprised of 35 projects, the last three of which were completed on time by the close of calendar year 2015. In March 2016, the federal district court formally received the Authority's 2015 annual CSO project report, officially noting completion of LTCP projects.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

In March 2006, the Authority had reached agreement with the United States and the Massachusetts Department of Environmental Protection (DEP) on the scope and schedule for the remaining CSO projects which was filed with the Court as part of a joint motion to amend the Court Schedule. In April 2006, the Court allowed the joint motion and issued an Order with a schedule. In addition to filing biannual compliance reports, the April 2006 court schedule required the Authority to conduct a post-construction performance assessment to verify whether the levels of CSO control included in the LTCP have been achieved.

The Authority commenced the performance assessment in 2017, with the final performance assessment report originally due in December 2020. At the request of the Authority, with the assent of EPA and DEP, the Court extended the time for the Authority to submit the final report to December 2021.

On December 30, 2021, the Authority filed its Performance Assessment Report and Interim Update ("Final Report") with the Court. The Final Report documents the substantial reduction in CSO discharge volumes over the last several decades. The Authority also reported that there are certain outfalls where CSO discharge estimates indicated higher CSO activity than the LTCP goals. As of the end of 2021, the LTCP goals for average annual CSO activation and volume were met, or materially met, at 70 of the 86 CSO outfalls that were active at the start of the MWRA CSO program. Of the 16 remaining CSO outfalls that did not meet the LTCP goals, The Authority developed plans to enable six of these CSO outfalls to meet LTCP goals by 2024. With respect to the remaining 10 CSO outfalls, the Authority identified potentially feasible alternatives that may enable four of these outfalls to achieve LTCP volume and activation goals. There are at least six CSO outfalls that remain challenging.

Prior to the filing of the Final Report the Authority had commenced discussions with EPA, DEP and the Conservation Law Foundation ("CLF") to determine whether an agreement could be reached on a framework and path forward in the case. Ultimately, an agreement was reached between the parties for a three-year extension in the case, to December 2024. The agreement includes the following components for the three years: (i) completion of improvements at six outfalls that are expected to bring them into compliance with their respective LTCP goals by December 2024; and continued focused investigations by the Authority on the remaining 10 outfalls; (ii) filing annual reports by the Authority with the Court, and periodic meetings between the Authority and EPA/DEP, and the Authority and other stakeholders; and (iii) by December 2024, the filing of a supplemental performance assessment report by the Authority. On February 4, 2022, the Authority filed an assented-to motion with the Court seeking its approval of the agreement. The Court adopted the parties' recommendation and amended the Court schedule to add additional milestones through December 2024.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

The Authority filed its first and second annual reports under the agreement on April 29, 2022, and April 28, 2023, respectively. The next annual report is due in April 2024. The second and most recent annual report explained that as of the end of 2022, the Authority has achieved the overall CSO discharge volume reduction goal of 88% from 1988 levels as the system-wide total discharge volume decreased to 396 MG (95% of which is treated) or eight million gallons (MG) below the LTCP target of 404 MG. Further, the Authority reported that as of the end of 2022, two additional CSO outfalls were meeting LTCP goals, effectively reducing the 16 Outfalls to 14 (the "14 Remaining Outfalls"). For eight of the 14 Remaining Outfalls, projects forecasted to enable these outfalls to meet LTCP goals are in design or construction, with construction expected to be complete by the end of 2024. Finally, the report explained that although investigations continue, six of the 14 Remaining Outfalls are not expected to meet their respective LTCP volume and/or activation goals by December 2024.

Among the 86 CSO outfalls are certain outfalls that discharge to the Lower Charles River/Charles River Basin and Alewife Brook/Upper Mystic River ("Variance Waters"), including the six abovementioned outfalls that are not expected to meet their respective LTCP goals by December 2024. As part of the above referenced March 2006 agreement, DEP agreed to reissue and EPA agreed to approve five consecutive variances of no more than three years duration each, through the year 2020, for the Variance Waters that are consistent with and limited to the requirements in the Authority's LTCP. Most recently, DEP issued (and EPA approved) new variances for the period of September 1, 2019, through August 31, 2024. The CSO outfalls that discharge to the Variance Waters operate under regulatory variances to the Class B Water Quality Standard. Among other conditions, the variances require the development of an updated CSO control plan. On September 22, 2022, the Authority submitted a request to DEP for a 36-month extension to the schedule for submission of certain deliverables associated with its updated plan. The Authority requested that DEP move forward with a process that would support the extension request and ensure that variances are in place for an appropriate period beyond submission of its final updated control plan (i.e., to at least August 2027). It is expected that the request will be subject to a full public review process.

There has been no imposition of penalties by the Court against the Authority on the merits of the claims originally asserted in the Boston Harbor Case to date. The Court always retains the right to order remedial action and to assess penalties.

(c) Massachusetts Natural Fertilizer Company, Inc. et al., Notice of Potential Liability Pursuant to MG.L. c. 21E. § 4A

On July 17, 2023, the Authority received a notice pursuant to Massachusetts General Laws Chapter 21E, Section 4A ("Notice"). The Notice alleges that there is reason to believe that the Authority is liable under §§4, 4A, 5, and 15 of M.G.L. c. 21E ("Chapter 21E") to Massachusetts Natural Fertilizer Co., Inc. ("Mass Natural"), Otter Farm, Inc. ("Otter Farm"), and The Newark Group ("Newark") for their past and future costs and damages incurred for real and personal property damages and response actions to address the release of certain per- and polyfluoroalkyl substances (generally, "PFAS"), in the vicinity of Bean Porridge Hill Road, Westminster, Massachusetts and identified by the Massachusetts Department of Environmental Protection ("MassDEP") Release Tracking Number 2-21866 (the "Site").

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

According to the notice, the MassDEP determined that there was a release of PFAS in the vicinity of the Site ("Release") and issued notices of responsibility to, among others, Mass Natural, Otter Farm, and Newark. The Notice asserts that testing of nearby private wells has identified PFAS at levels that exceed the drinking water Maximum Contaminant Level for PFAS and the Applicable Imminent Hazard Levels for PFAS as established by the Massachusetts Contingency Plan. The Notice alleges that the Authority is a source of the Release. The Notice alleges that materials originating at MWRA's Deer Island facility and processed into biosolids at MWRA's Fore River Pelletizing Plant by the plant operator, New England Fertilizer Company ("NEFCO"), were delivered to Mass Natural from May 3, 2018, to February 3, 2022, and that the biosolids were determined to contain PFAS.

Mass Natural, Otter Farm, and Newark are seeking reimbursement from the Authority for forty percent of their past and future response costs and any other liability under Chapter 21E and any and all real and personal property damage suffered as a result of the Release of PFAS. Mass Natural, Otter Farm, and Newark also seek indemnity for any and all future claims that may be asserted by third parties with respect to the Release and/or threats of releases of oil or hazardous materials at the Property or that has mitigated off-site. As of the date of the Notice, these entities claim that they had incurred in excess of \$3,574,075 in remediation costs, attorneys 'fees, Licensed Site Professional oversight, and related damages. In addition, they maintain that they are not in a position to provide a firm estimate of the total anticipated remedial costs, but those costs "may be in the range of \$30-50 million" according to the Notice.

The Authority responded to the Notice in accordance with Chapter 21E Section 4A, asserting that the claimants have failed to establish the Authority's potential liability under any of the three Chapter 21E grounds the Notice purports to assert. Regardless of liability, the Authority also questioned how Mass Natural, Otter Farm, and Newark calculated the forty percent share of response costs they allege are attributable to the Authority. Although the Authority asserted that it is not liable, it indicated in its response that it would participate in good faith in Chapter 21E's required negotiation process and requested certain information necessary to further inform the process. NEFCO has confirmed that, under its contract with the Authority, it is required to defend and indemnify the Authority against the claims.

(d) Miscellaneous

The Authority is also a defendant in several legal actions and administrative proceedings arising out of its operation, maintenance, and improvement of the water and sewer systems under its care. It is the opinion of management that any judgments or settlements that may result from these actions will not have a materially adverse effect upon the Authority.

Notes to Financial Statements
June 30, 2023 and 2022
(Dollars in thousands)

(13) Risk Management

The Authority is exposed to various risks of loss. The risk management program involves insurance and self-insurance related to property, general liability (including automobile, marine and employers' liability), excess liability, public officials' liability, workers' compensation, unemployment liability, and employee health care and life insurance.

Buildings, plants, and equipment are insured on an all risk replacement basis to the extent that losses exceed \$2,500 per occurrence, up to an aggregate limit of \$300,000. The Authority maintains insurance coverage for general liability, automobile liability, marine liability, and employers' liability to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$25,000. In addition to the primary liability insurance, the Authority maintains excess liability policies with additional limits of \$75,000. The Authority is self-insured for workers' compensation claims up to \$1,000 per occurrence and maintains excess workers' compensation insurance coverage with a limit of \$25,000 per occurrence. The Authority also maintains public officials' liability insurance with a limit of \$5,000 per occurrence with a \$1,000 self-insured retention. All insurance policies are renewed on an annual basis. The amount of claim settlements has not exceeded insurance coverage in any of the previous three fiscal years.

Schedules of Employer Contributions – Last Ten Years

Required Supplementary Information – GASB No. 67 and 68

(Unaudited)

(Dollars in Thousands)

Plan, Year Ended December 31, Employer, Year Ended June 30,		2022 2023		2021		2020 2021	_	2019 2020		2018 2019		2017 2018	_	2016 2017		2015	2014	2013 2014
Actuarially Determined Contribution Contributions in Relation to the Actuarially Determined Contribution	\$	12,555 12,555	\$	11,205 11,205	\$	10,000	\$	7,315 7,315	\$	7,000 7,000	\$	3,277 3,277	\$	3,133 4,633	\$	8,159 8,159	\$ 7,808 12,630	\$ 5,919 12,447
Contribution Deficiency (Excess)	\$	_	\$		\$		\$	_	\$		\$		\$	(1,500)	\$		\$ (4,822)	\$ (6,528)
Covered Payroll Contributions as a Percentage of Covered Payroll		104,839 11.98%	\$	101,060 11.09%	\$	99,988 10.00%	\$	97,814 7.48%	\$	95,819 7.31%	\$	92,975 3.52%	\$	89,755 5.16%	\$	89,169 9.15%	\$ 88,646 14.25%	\$ 84,829 14.67%
Notes to Required Supplementary Information	on																	
Valuation Date Actuarial Cost Method Amortization Method Asset Valuation Method			Ent Tot Fai U	ry age norm al appropriat r value of ass precognized	al tion in sets as return	creases 12.0 reported in	05% p the P	er year. lan's annual fference between period, for	staten veen t	nent less unr he actual ma	ecogni rket v	ized return i	n each	of the last f	ive ye iir valı	ars.		
Actuarial Assumptions: Investment Rate of Return Discount Rate Inflation Rate Projected Salary Increases Cost of Living Adjustments				6.90% 6.90% 3.00% ed on years o on first \$15		ice, ranging	from	5.75% at 0 y	/ears o	of service de	creasii	ng to 4.00%	after	9 years of se	rvice.			
Plan Membership: Retired Participants and Beneficiaries Receiving Benefits Inactive Participants Entitled to a Return of their Employee Contributions Inactive Participants with a Vested Right to a Deferred or Immediate Benefit Active Participants Total				842 129 37 1,033 2,041														
See accompanying independent auditors' report																		

Schedules of Changes in the Net Pension Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 67 and 68

(Unaudited)

(Dollars in Thousands)

Measurement Date
December 31

								December	31,					
	2022	 2021		2020		2019		2018		2017	2016		2015	2014
Total Pension Liability:														
Service cost	\$ 13,949	\$ 14,330	\$	13,338	\$	12,735	\$	11,762	\$	11,308	\$ 11,080	\$	10,638	\$ 10,529
Interest	51,475	49,159		46,455		44,062		41,392		38,520	36,917		34,598	33,587
Differences between expected and actual experience	(1,280)	(4,886)		(263)		3,529		3,250		(146)	(9,143)		-	(8,380)
Changes of assumptions	-	1,161		25,031		10,507		16,401		7,977	13,298		-	4,921
Changes of benefit terms	2,649	5,568		-		-		5,027		-	2,050		-	-
Benefit payments, including refunds of employee contributions	(33,281)	 (29,494)		(25,313)		(24,464)		(21,428)		(18,222)	(16,129)		(15,390)	(12,963)
Net change in total pension liability	33,512	35,838		59,248		46,369		56,404		39,437	38,073		29,846	27,694
Total pension liability - beginning	748,702	 712,864	_	653,616	_	607,247		550,843	_	511,406	 473,333	_	443,487	 415,793
Total pension liability - ending	\$ 782,214	\$ 748,702	\$	712,864	\$	653,616	\$	607,247	\$	550,843	\$ 511,406	\$	473,333	\$ 443,487
Plan Fiduciary Net Position:														
Contributions - employer	\$ 12,555	\$ 11,205	\$	10,000	\$	7,315	\$	7,000	\$	3,277	\$ 4,633	\$	8,159	\$ 12,630
Contributions - employee	10,551	9,892		10,188		9,722		9,484		9,091	8,757		8,402	8,245
Net investment income (loss)	(88,673)	89,019		74,947		79,557		(17,114)		70,517	24,183		(530)	20,484
Benefit payments, including refunds of employee contributions	(33,281)	(29,494)		(25,313)		(24,464)		(21,428)		(18,222)	(16,129)		(15,390)	(12,963)
Administrative expenses	(585)	(325)		(403)		(464)		(469)		(447)	(426)		(412)	(408)
Other - military service fund														
contribution		 -					_			-	 -	_		 16
Net change in fiduciary net position	(99,433)	80,297		69,419		71,666		(22,527)		64,216	21,018		229	28,004
Plan fiduciary net position - beginning	728,673	648,376		578,957		507,291		529,818		465,602	444,584		444,355	416,351
Plan fiduciary net position - ending	\$629,240	\$ 728,673	\$	648,376	\$	578,957	\$	507,291	\$	529,818	\$ 465,602	\$	444,584	\$ 444,355
Net Pension Liability (Asset) - Ending	\$152,974	\$ 20,029	\$	64,488	\$	74,659	\$	99,956	\$	21,025	\$ 45,804	\$	28,749	\$ (868)
Plan's Fiduciary Net Position as a														
Percentage of the Total Pension Liability	80.44%	97.32%		90.95%		88.58%		83.54%		96.18%	91.04%		93.93%	100.20%
Covered Payroll	\$102,316	\$ 99,689	\$	102,143	\$	98,145	\$	95,819	\$	92,975	\$ 89,755	\$	89,169	\$ 88,646
Net Pension Liability (Asset) as a Percentage of														
Covered Payroll	149.51%	20.09%		63.14%		76.07%		104.32%		22.61%	51.03%		32.24%	(0.98%)

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Schedules of Investment Returns – Last Ten Years
Required Supplementary Information – GASB No. 67
(Unaudited)

	Year ended December 31,												
	2022	2021	2020	2019	2018	2017	2016	2015	2014				
Annual money-weighted rate of return, net of investment expenses	-12.30%	16.70%	12.78%	15.58%	-10.03%	15.02%	5.81%	-0.24%	4.40%				

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Schedules of Changes in the Employer's Net OPEB Liability and Related Ratios – Last Ten Years

Required Supplementary Information – GASB No. 74 and 75

(Unaudited)

(Dollars in Thousands)

	2023		2022		2021		2020	2019		2018		2017
Total OPEB Liability						_						_
Total OPEB Liability - Beginning	\$	113,757	\$	136,805	\$	132,819	\$ 161,064	\$	150,978	\$	154,254	\$ 146,143
Service Cost		2,742		3,771		3,739	4,604		4,463		2,820	2,705
Interest		7,688		9,673		9,372	11,424		10,705		10,821	10,253
Differences between expected and actual experience		-		3,613		-	(5,862)		-		(11,860)	-
Change of assumptions		(1,123)		(35,250)		(3,685)	(33,488)		-		-	-
Benefit Payments		(5,306)		(4,855)		(5,440)	(4,923)		(5,082)		(5,057)	(4,847)
Net Change in total OPEB liability		4,001		(23,048)		3,986	(28,245)		10,086		(3,276)	8,111
Total OPEB Liability - Ending		117,758		113,757		136,805	 132,819		161,064		150,978	 154,254
Plan Fiduciary Net Position												
Plan fiduciary net position - beginning		63,929		61,764		43,729	 37,072		29,774		22,782	 16,123
Contributions - employer (claims + additional funding)		10,061		9,529		11,506	10,885		10,656		10,093	9,723
Net Investment Income (Loss)		3,694		(2,509)		11,969	695		1,724		1,956	1,783
Benefit Payments		(5,306)		(4,855)		(5,440)	 (4,923)		(5,082)		(5,057)	(4,847)
Net Change in plan fiduciary net position		8,449		2,165		18,035	6,657		7,298		6,992	6,659
Plan fiduciary net position - ending		72,378		63,929		61,764	43,729		37,072		29,774	22,782
Net OPEB Liability	\$	45,380	\$	49,828	\$	75,041	\$ 89,090	\$	123,992	\$	121,204	\$ 131,472
Plan fiduciary net position as a percentage of the total OPEB liability		61.5%		56.2%		45.1%	32.9%		23.0%		19.7%	14.8%
Covered-employee payroll	\$	113,764	\$	111,297	\$	106,879	\$ 103,778	\$	98,238	\$	94,816	\$ 86,475
MWRA's net OPEB liability as a percentage of covered-employee payroll		39.9%		44.8%		70.2%	85.8%		126.2%		127.8%	152.0%

Notes to Schedule

Changes in Assumptions - June 30, 2023: The trend assumptions were revised to account for known premium increases and changes in GIC plan offerings.

Changes in Assumptions - June 30, 2022: The generational mortality improvement scale was updated from Scale MP-2019 to Scale MP-2021. The per capita health costs and contributions were updated to reflect current premiums and the costs in the most recent Commonwealth OPEB valuation report. The trend assumptions were revised, per the most recent Commonwealth OPEB valuation report. The discount rate was lowered from 7.00% to 6.75%.

Changes in Plan Provisions - June 30, 2023: Effective July 1, 2022, Fallon plans are no longer offered by the GIC; Also, effective July 1, 2023, due to the merger of Turfs and Harvard Pilgrim, Tufts plans are no longer offered by GIC. The migration away from these plans have been accounted for through medical trend assumption.

Data is being accumulated annually to present 10 years of the reported information.

Schedules of Employer Contributions - Last Ten Years

Required Supplementary Information – GASB No. 75

(Unaudited)

(Dollars in Thousands)

	 Fiscal year ended June 30,											
	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014		
Actuarially determined contribution	\$ 5,701	5,772	9,144	8,997	11,812	11,400	10,948	14,996	14,564	15,621		
Contributions in relation to the actuarially determined contribution Contribution deficiency (excess)	\$ 10,061 (4,360)	9,529 (3,757)	11,506 (2,362)	10,885 (1,888)	10,656 1,156	10,093 1,307	9,723 1,225	9,804 5,192	14,852 (288)	3,493 12,128		
Covered-employee payroll Contributions as a percentage of	\$ 113,764	111,297	106,879	103,778	98,238	94,816	86,475					
covered-employee payroll	8.8%	8.6%	10.8%	10.5%	10.8%	10.6%	11.2%					

Notes to Schedule

Methods and assumptions used to determine contributions rates:

Actuarial cost method Entry Age Normal
Amortization method 30 years (closed)
Asset valuation method Fair value of assets

Inflation 3%
Discount rate 6.75%

Healthcare cost trend rates Non-Medicare Medical and Prescription Drug: 5.99% for 2022, then 7.06%, then 6.83%, then 6.59%, then 6.36%, then 6% decreasing by 0.25% for 6 years to an ultimate rate of 4.50%

Medicare Medical and Prescription Drug: 1.92%, then 4.49%, then 4.57%, then 4.66%, then 4.75%, then an ultimate rate of 4.50%

Mortality Mortality rates were based on the Pub-2010 General Employee, Healthy Retiree and Contingent Survivor Headcount- Weighted Mortality Tables projected generationally using Scale

MP-2021 for retirees and Pub-2010 General Healthy Retiree Headcount-Weighted Mortality Tables set forward one year projected generationally using Scale MP-2021 for the disabled.

Schedules of Investment Returns - Last Ten Years
Required Supplementary Information – GASB No. 74

(Unaudited)

	Fiscal year ended June 30,									
	2023	2022	2021	2020	2019	2018	2017			
Annual money-weighted rate of return, net of investment expenses	5.78%	-4.06%	27.37%	1.88%	5.80%	8.58%	10.58%			

This schedule is intended to present 10 years of data. Additional years will be presented when available.

Accounts Established by the General Revenue Bond Resolution

June 30, 2023 (Comparative totals for June 30, 2022)

(Dollars in thousands)

	Cor	nstruction	De	bt Service	Oı	Rate Operating Stabilization		F	Combined Revenue Reserves		Total			
			_										_	
Balance – June 30, 2022	\$	115,765	\$	513,420	\$	47,274	\$	40,294	\$	38,257	\$	23,806	\$	778,816
Proceeds from:														
Revenue Bonds and Loans		177,923		102,500		-		-		-		-		280,423
Cash Received														
from Customers		-		-		-		-		837,361		-		837,361
Investment Income (Loss)		5,716		7,024		-		-		5,514		(1,768)		16,486
Debt Service Grant		-		1,187		-		-		-		-		1,187
Grant Receipts		-		3,397		-		-		-		-		3,397
Construction Payments		(165,608)		-		-		-		-		-		(165,608)
Lease Payments		(1,538)		(1,678)		-		-		-		-		(3,216)
Debt Service Payment		(505)		(545,812)		-		-		(56,873)		-		(603,190)
Other Commonwealth														
Payments		-		-		-		-		(26,446)		-		(26,446)
Interfund Transfers		14,117		447,988		2,418		(980)		(461,950)		(1,593)		-
Transfers from (to)														
Operating Account		(842)		1,695				-		(294,507)		-		(293,654)
Balance – June 30, 2023	\$	145,028	\$	529,721	\$	49,692	\$	39,314	\$	41,356	\$	20,445	\$	825,556

			Total			
	Sewer	Water		2023	#	2022
Restricted Investments:	 	 				
Construction	\$ 80,772	\$ 64,256	\$	145,028	\$	115,765
Debt Service - Debt Service Reserves	85,102	63,282		148,384		138,932
Debt Service - Debt Service P & I	221,490	137,936		359,426		351,900
Debt Service - Revenue Redemption	3,935	17,976		21,911		22,588
Operating Reserve	32,450	17,242		49,692		47,274
Rate Stabilization Reserve	24,554	14,760		39,314		40,295
Revenue	32,718	8,638		41,356		38,256
Combined - Renewal and Replacement Reserve	5,000	5,000		10,000		10,000
Combined - Insurance Reserve	 6,122	4,323		10,445		13,806
Total Restricted Investments	\$ 492,143	\$ 333,413	\$	825,556	\$	778,816

Combining Statement of Net Position

June 30, 2023

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Current assets:	Sewer	***************************************	10111
Cash and cash equivalents	\$ 52,820	\$ 26,236	\$ 79,056
Investments	2,609	2,669	5,278
Restricted investments	496,158	335,391	831,549
Intergovernmental loans	7,712	30,445	38,157
Accounts receivable	366	2,957	3,323
Interest receivable	473	336	809
Total current assets	560,138	398,034	958,172
Noncurrent assets:			
Capital assets:			
Capital assets – not being depreciated	146,592	182,003	328,595
Capital assets – being depreciated – net	2,994,671	2,183,901	5,178,572
Lease asset - building	12,740	5,995	18,735
Other assets, net	158,453	182,419	340,872
Total noncurrent assets	3,312,456	2,554,318	5,866,774
Total assets	3,872,594	2,952,352	6,824,946
Deferred Outflows of Resources			
Deferred outflows from pension	51,740	28,810	80,550
Deferred outflows from OPEB	2,504	1,429	3,933
Deferred outflows from derivative instruments	2,500	320	2,820
Deferred outflows from refunding debt	5,480	2,501	7,981
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	32,722	17,686	50,408
Accounts payable for construction	18,280	12,194	30,474
Current portion of long-term debt	182,400	115,054	297,454
Accrued interest on bonds payable	38,038	22,054	60,092
Total current liabilities	271,440	166,988	438,428
Noncurrent liabilities:			
Reserves	41,441	26,255	67,696
Retainage on construction in progress	5,384	5,771	11,155
Long-term debt – less current portion	2,604,188	1,742,411	4,346,599
Lease liability	14,994	5,606	20,600
Net pension liability	96,747	56,227	152,974
Other postemployment benefits	29,524	15,856	45,380
Liability for derivative instruments	2,499	321	2,820
Total noncurrent liabilities	2,794,777	1,852,447	4,647,224
Total liabilities	3,066,217	2,019,435	5,085,652
Deferred Inflows of Resources			
Deferred inflows from pension	3,247	814	4,061
Deferred inflows from OPEB	20,436	10,956	31,392
Deferred inflows from refunding debt	3,288	4,624	7,912
Net Position			
Net investment in capital assets	577,323	607,156	1,184,479
Restricted	,	Ź	
Construction	80,772	64,257	145,029
Debt service	164,581	112,138	276,719
Operating	4,488	2,314	6,802
Revenue	32,718	8,638	41,356
Rate Stabilization	24,554	14,760	39,314
Unrestricted	(42,806)	140,320	97,514
Total net position	\$ 841,630	\$ 949,583	\$ 1,791,213

Commitments and contingencies

Combining Statement of Net Position

June 30, 2022

(Dollars in thousands)

			Combined
Assets	Sewer	Water	Total
Current assets: Cash and cash equivalents	\$ 50,472	\$ 22,759	\$ 73,231
Investments	1,981	2,245	4,226
Restricted investments	496,219	289,890	786,109
Intergovernmental loans	7,076	30,505	37,581
Accounts receivable	548	1,344	1,892
Interest receivable	463	346	809
Total current assets	556,759	347,089	903,848
Noncurrent assets:			
Capital assets:			
Capital assets – not being depreciated	101,625	100,909	202,534
Capital assets – being depreciated – net	3,124,512	2,229,659	5,354,171
Lease asset - building	8,416	3,961	12,377
Other assets, net	166,598	180,251	346,849
Total noncurrent assets	3,401,151	2,514,780	5,915,931
Total assets	3,957,910	2,861,869	6,819,779
Deferred Outflows of Resources			
Deferred outflows from pension	20,500	10,346	30,846
Deferred outflows from OPEB	2,686	1,537	4,223
Deferred outflows from derivative instruments	7,937	895	8,832
Deferred outflows from refunding debt	5,804	2,663	8,467
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	44,129	2,934	47,063
Accounts payable for construction	14,442	12,867	27,309
Current portion of long-term debt	192,776	96,127	288,903
Accrued interest on bonds payable	42,790	22,607	65,397
Total current liabilities	294,137	134,535	428,672
Noncurrent liabilities:			
Reserves	40,197	25,081	65,278
Retainage on construction in progress	3,666	2,292	5,958
Long-term debt – less current portion	2,778,572	1,761,475	4,540,047
Lease liability	15,916	6,222	22,138
Net pension liability	13,187	6,842	20,029
Other postemployment benefits	32,320	17,508	49,828
Liability for derivative instruments	7,937	895	8,832
Total noncurrent liabilities Total liabilities	2,891,795 3,185,932	1,820,315 1,954,850	<u>4,712,110</u> 5,140,782
Deferred Inflows of Resources Deferred inflows from pension	42,225	23,851	66,076
Deferred inflows from OPEB	30,956	17,172	48,128
Deferred inflows from regulated activities	29,788	22,336	52,124
Net Position			
Net investment in capital assets	490,112	567,512	1,057,624
Restricted	,	/-	,,.
Construction	76,016	39,748	115,764
Debt service	173,389	90,570	263,959
Operating	3,143	4,959	8,102
Revenue	24,241	14,013	38,254
Rate Stabilization	25,535	14,760	40,295
Unrestricted	(86,500)	127,539	41,039
Total net position	\$ 705,936	\$ 859,101	\$ 1,565,037

Commitments and contingencies

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2023

(Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 529,818	\$ 302,114	\$ 831,932
Other	2,948	2,075	5,023
Total operating revenues	532,766	304,189	836,955
Operating expenses:			
Operations	82,260	51,117	133,377
Maintenance	21,978	12,340	34,318
Payments in lieu of taxes	-	8,479	8,479
Engineering, general, and administrative	85,414	51,383	136,797
Total operating expenses	189,652	123,319	312,971
Income from operating before depreciation	343,114	180,870	523,984
Depreciation and amortization	166,782	64,028	230,810
Operating Income	176,332	116,842	293,174
Regulatory accounting provisions:			
Change in reserves	(1,245)	(1,173)	(2,418)
Change in regulatory provisions, net	29,788	22,336	52,124
Total regulatory accounting provisions	28,543	21,163	49,706
Nonoperating revenues (expenses):			
Debt service grant	1,072	115	1,187
Investment loss	12,327	6,986	19,313
Interest expense	(87,133)	(56,408)	(143,541)
Changes in derivative related accounts	2,528_	412	2,940
Total nonoperating expenses	(71,206)	(48,895)	(120,101)
Net gain before capital grants and contributions	133,669	89,110	222,779
Capital grants and contributions	2,025	1,372	3,397
Increase in net position	135,694	90,482	226,176
Total net position - beginning of year	705,936	859,101	1,565,037
Total net position - end of year	\$ 841,630	\$ 949,583	\$ 1,791,213

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2022

(Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues:			
Customer services	\$ 517,786	\$ 287,955	\$ 805,741
Other	4,243	1,870	6,113
Total operating revenues	522,029	289,825	811,854
Operating expenses:			
Operations	73,038	53,027	126,065
Maintenance	19,897	8,945	28,842
Payments in lieu of taxes	-	8,469	8,469
Engineering, general, and administrative	74,178	43,738	117,916
Total operating expenses	167,113	114,179	281,292
Income from operating before depreciation	354,916	175,646	530,562
Depreciation and amortization	152,985	62,094	215,079
Operating Income	201,931	113,552	315,483
Regulatory accounting provisions:			
Change in reserves	(581)	(831)	(1,412)
Change in regulatory provisions, net	(151,695)	82,407	(69,288)
Total regulatory accounting provisions	(152,276)	81,576	(70,700)
Nonoperating revenues (expenses):			
Debt service grant	1,077	105	1,182
Investment loss	(13,520)	(9,223)	(22,743)
Interest expense	(102,507)	(47,941)	(150,448)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(112,422)	(56,647)	(169,069)
Net gain (loss) before capital grants and contributions	(62,767)	138,481	75,714
Capital grants and contributions	1,954	1,345	3,299
Increase (Decrease) in net position	(60,813)	139,826	79,013
Total net position - beginning of year	766,749	719,275	1,486,024
Total net position - end of year	\$ 705,936	\$ 859,101	\$ 1,565,037

Combining Statement of Fiduciary Net Position June 30, 2023

(Dollars in thousands)

				e 30, 2023	2023		
		A Employees' ment System		RA OPEB Trust		Total	
Assets							
Cash and cash equivalents (note 4)	\$	14,216	\$	5,022	\$	19,238	
Investments: (note 4)							
Fixed income		126,381		-		126,381	
Equities		286,128		-		286,128	
Real estate		70,330		-		70,330	
Private equity		71,726		-		71,726	
Hedge funds		26,675		-		26,675	
External investment pool		34,501		67,356		101,857	
Total investments		615,741		67,356		683,097	
Accounts receivable		564				564	
Total assets		630,521		72,378		702,899	
Liabilities							
Current liabilities:							
Accounts payable and accrued expenses		187		-		187	
Due to primary government		180		-		180	
Payables for securities purchased		914				914	
Total liabilities		1,281		-		1,281	
Fiduciary Net Position							
Restricted							
Pensions		629,240		-		629,240	
Postemployment benefits other than pensions		-		72,378		72,378	
Total fiduciary net position	\$	629,240	\$	72,378	\$	701,618	

Combining Statement of Fiduciary Net Position June 30, 2022

(Dollars in thousands)

		nber 31, 2021	e 30, 2022	2022		
		A Employees' ment System	RA OPEB Trust		Total	
Assets						
Cash and cash equivalents (note 4)	\$	19,169	\$ 4,857	\$	24,026	
Investments: (note 4)						
Fixed income		163,159	-		163,159	
Equities		366,453	-		366,453	
Real estate		59,604	-		59,604	
Private equity		52,703	-		52,703	
Hedge funds		28,071	-		28,071	
External investment pool		33,426	59,072		92,498	
Total investments		703,416	59,072		762,488	
Accounts receivable		6,407			6,407	
Total assets		728,992	63,929		792,921	
Liabilities						
Current liabilities:						
Accounts payable and accrued expenses		147	-		147	
Due to primary government		-	-		-	
Payables for securities purchased		172			172	
Total liabilities		319	 	-	319	
Fiduciary Net Position						
Restricted						
Pensions		728,673	-		728,673	
Postemployment benefits other than pensions	-	-	 63,929		63,929	
Total fiduciary net position	\$	728,673	\$ 63,929	\$	792,602	

Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2023

(Dollars in thousands)

	December 31, 2022			e 30, 2023	2023	
		A Employees' ment System		RA OPEB Trust		Total
Additions		_		_		_
Contributions:						
Employer	\$	12,555	\$	10,061	\$	22,616
Plan members		10,551		_		10,551
Total contributions		23,106		10,061		33,167
Investment income:						
Interest and dividends		9,012		84		9,096
Net realized and unrealized gains (losses)		(91,626)		3,925		(87,701)
Less: investment fees		(6,058)		(315)		(6,373)
Net investment income (loss)		(88,672)		3,694		(84,978)
Reimbursements and transfers from other systems		3,224		-		3,224
Total additions		(62,342)		13,755		(48,587)
Deductions						
Benefits paid to participants or beneficiaries		35,420		5,306		40,726
Reimbursements and transfers to other systems		1,086		-		1,086
Administrative expenses		585		-		585
Total deductions		37,091		5,306		42,397
Change in fiduciary net position		(99,433)		8,449		(90,984)
Total fiduciary net position - beginning of year		728,673		63,929		792,602
Total fiduciary net position - end of year	\$	629,240	\$	72,378	\$	701,618

Combining Statement of Changes in Fiduciary Net Position Year ended June 30, 2022

(Dollars in thousands)

	ber 31, 2021		e 30, 2022	2022		
	MWRA Employees' Retirement System		RA OPEB Trust		Total	
Additions						
Contributions:						
Employer	\$ 11,205	\$	9,529	\$	20,734	
Plan members	 9,892		_		9,892	
Total contributions	 21,097		9,529		30,626	
Investment income:						
Interest and dividends	14,657		15		14,672	
Net realized and unrealized gains (losses)	80,006		(2,202)		77,804	
Less: investment fees	 (5,644)		(322)		(5,966)	
Net investment income (loss)	89,019		(2,509)		86,510	
Reimbursements and transfers from other systems	 1,994				1,994	
Total additions	112,110		7,020		119,130	
Deductions						
Benefits paid to participants or beneficiaries	31,000		4,855		35,855	
Reimbursements and transfers to other systems	488		-		488	
Administrative expenses	325		-		325	
Total deductions	31,813		4,855		36,668	
Change in fiduciary net position	80,297		2,165		82,462	
Total fiduciary net position - beginning of year	648,376		61,764		710,140	
Total fiduciary net position - end of year	\$ 728,673	\$	63,929	\$	792,602	